

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR INFORMATION ONLY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 660 Feet From The SOUTH Line and 1650 Feet From The
EAST Line Section 24 Township 19-S Range 24-E

5. Lease Designation and Serial No.
NM-56220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
DD 24 FEDERAL
3

9. API Well No.
30-015-27212

10. Field and Pool, Exploratory Area
CANYON WOLF CAMP N/NORTH DD UP PENN

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: RC, DHC-1680
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

THIS IS THE SUBSEQUENT REPORT TO A 3160-5 INTENT DATED 8/23/97 WHERE TEPI PROPOSED TO DOWNHOLE COMMINGLE THE CANYON WOLFCAMP NORTH WITH THE NORTH DAGGER DRAW UPPER PENN IN THE ABOVE WELL. WORK PERFORMED UNDER ADMINISTRATIVE ORDER DHC-1679.

10/27/97- 10/30/97

- MIRU. TOH with rods & pump. Installed BOP. TOH with 2-7/8" production tbq.
- Drilled out CIBP @ 7597', pushed junk to 7943'.
- Spotted 1500 gals 15% HCL from 7870' - 6717'.
- TIH w/ prod equipment & returned well to production. Well downhole commingled in Canyon Wolfcamp North (6108'-6570') and the Dagger Draw Upper Penn North (7668'-7870').

OPT 1/14/98	%OIL	%GAS	OIL	GAS	WATER
TOTAL PRODUCTION			4	146	49
Canyon Wolfcamp North	29%	10%	1	15	-
N. Dagger Draw Up Penn	71%	90%	3	131	-

ADMINISTRATIVE ORDER DHC-1680.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/1/98

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.