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2. NAME OF OPERATOR   Yates Petroleum Corporation   Hill View "AHE" Fed. Com     3. ADDRESS OF OPERATOR   17     105 South Fourth Street, Artesia, New Mexico 88210   10. FIELD AND FOOL OF WILLCAT     4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)   10. FIELD AND FOOL OF WILDCAT     710' FSL and 1980' FEL   J.J.     At proposed prod. sone   J.J.     Same   Sec. 23-T20S-R24E     14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*   Eddy     Approximately 31 miles southwest of Artesia   17. NO. OF ACEES ASSIGNED     10. DISTANCE FROM FROMESTOR   18. NO. OF ACEES IN LEASE     17. NO. OF ACEES ASSIGNED   320     18. DISTANCE FROM FROMORED CANTON*   19. FNOFOSED DEPTH     19. FNOFOSED DEFTH   20. ROTART OR CASE ASSIGNED     3652' GR   Rotary     21. ELEVATIONS (Show whether DF, RT, GR, etc.)   3652' GR     3652' GR   PROPOSED CASING AND CEMENTING PROGRAM     Size of HoLE   Size of CASING   WEIGHT FER FOOT     Size of HoLE   Size of CASING   WEIGHT FER FOOT     14 3/4"   9 5/8"   36# J-55   1150'   1100 sacks (circulated)							Π	8. FABM OR LEASE NAI	
105 South Fourth Street, Artesia, New Mexico 88210   10. FIELD AND POOL, OE WILDCAT     4. Location of WELL (Report location clearly and in accordance with any State requirements.*) At surface   10. FIELD AND POOL, OE WILDCAT     710' FSL and 1980' FEL At proposed prod. sone same   J. J.   J.     14. DISTANCE IN MILES AND DIRECTION FROM NEARERT TOWN OF POST OFFICE* Approximately 31 miles southwest of Artesia   Sec. 23-T20S-R24E     15. DISTANCE FROM PROPOSED* Location TO NEARERT PROPERTY OR LEARERT PROPERTY OR LEARERT TOWN OF POST OFFICE* Approximately 31 miles southwest of Artesia   16. NO. OF ACERS IN LEASE IN LEASE   17. NO. OF ACERS ASSIGNED TO THIS WELL     10. BISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DERLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, TT.   16. NO. OF ACERS IN LEASE IN CONTON TO NEAREST PROPOSED LOCATION* TO REAREST WELL, DERLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, TT.   10. PROPOSED DEPTH 8200'   320     21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3652' GR   22. APPROX. DATE WORK WILL START* ASAP     23.   PROPOSED CASING AND CEMENTING PROGRAM     312E OF HOLE   SIZE OF CASING   SETING DEPTH 36# J-55   1150'     14 3/4''   9 5/8''   36# J-55   1150'   1100 sacks (circulated)	2. NAME OF OPERATOR Yates Petrole			ZONE				9. WELL NO.	AHE" Fed.Com
At surface   X S. Dadget Draw Opper Per     710' FSL and 1980' FEL   J.     At proposed prod. sone   J.     same   J.     14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*   Sec. 23-T20S-R24E     Approximately 31 miles southwest of Artesia   Eddy     10. DISTANCE FROM PROPOSED*   NM     LOCATION TO NEAREST   To NAREST     PROPOSED Cocction*   16. NO. OF ACRES IN LEASE     13. DISTANCE FROM PROPOSED   16. NO. OF ACRES IN LEASE     LOCATION TO NEAREST   TO THIS WELL     13. DISTANCE FROM PROPOSED LOCATION*   710'     14. DISTANCE FROM PROPOSED LOCATION*   710'     15. DISTANCE FROM PROPOSED LOCATION*   710'     16. NO. OF ACRES IN LEASE   17. NO. OF ACRES ASSIGNED     TO NEAREST WELL, DRILLING, COMPLETED,   710'     18. DISTANCE FROM PROFORE LOCATION*   320     OR AFPLIED FOR, ON THIS LEASE, FT.   8200'     21. ELEVATIONS (Show whether DF, RT, GR, etc.)   22. APPROX. DATE WORK WILL START*     3652' GR   ASAP     23.   PROPOSED CASING AND CEMENTING PROGRAM     SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH	•••••••••	irth Street, Art	cesia, New 1	Mexico 8	38210				B WILDCAT
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*   12. COUNTY OR PARISH   13. STATE     Approximately 31 miles southwest of Artesia   Eddy   NM     15. DISTANCE FROM PROPOSED*   16. NO. OF ACRES IN LEASE   17. NO. OF ACRES ASSIGNED     LOCATION TO NEAREST   710'   320     18. DISTANCE FROM PROPOSED LOCATION*   710'   320     19. PROPOSED DEPTH   20. ROTARY OR CABLE TOOLS   320     11. ELEVATIONS (Show whether DF, RT, GR, etc.)   8200'   Rotary     3652' GR   22. APPROX. DATE WORK WILL START*     23.   PROPOSED CASING AND CEMENTING PROGRAM     size of HOLE   Size of CASING   WEIGHT PER FOOT   SETTING DEPTH   QUANTITY OF CEMENT     14. 3/4''   9. 5/8''   36# J-55   1150'   1100 sacks (circulated).	At surface 710' FSL and At proposed prod. so	1980' FEL	in accordance wi	th any State r	equirement	:s.*)		11. SEC., T., R., M., OB I AND SURVEY OR AR	BLK. EA
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SUB2 OR   PROPOSED CASING AND CEMENTING PROGRAM   SIZE OF HOLE SIZE OF CASING   WEIGHT PER FOOT SETTING DEPTH   QUANTITY OF CEMENT   14 3/4" 9 5/8" 36# J-55 1150' 1100 sacks (circulated)	-	ether DF, RT, GR, etc.)				•		i i	RE WILL START®
14 3/4" 9 5/8" 36# J-55 1150' 1100 sacks (circulated)			PROPOSED CAS	ING AND CEM	ENTING P	ROGRAM			<u></u>
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T 8	SETTING DEI	тн		QUANTITY OF CEMEN	T
8 3/4" 7" 23-26# TD 1500 sacks @least 600'above Wolfcomp)	14 3/4"		36# J-55		1150'				
J-55 & N-80	8 3/4"	7"		80 03	TD		500	sacks eleast coo'd	above Wolfcomp)

Yates Petroleum Cor-oration porposes to drill and test the Canyon and intermediate formations. Approximately 1150' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

FW gel/LCM to 1150'; FW to 5000'; cut Brine to 7200'; SW gel/Starch to TD. MUD PROGRAM:

BOP's and hydrill will be installed on 9 5/8" casing and tested daily. BOP PROGRAM:

Part ID-1 12-4-92 New Loc + API

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, 24 10-21-92 Landman TITLE SIGNED DATE (This space for Federal or State office use) APPROVAL DATE PERMIT NO. 🗙 yang ing 🕄 🖓 👘 🖓 14、14年1日生生生活的 11-20-97 APPROVED BY TITLE APPROVAL'S SUBJECTATO ANY : GENERAL REQUIREMENTS AND

# SPECIAL STIPULATIONS

#### \*See Instructions On Reverse Side

ATTACHED Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.	·····
		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			IEW "AHE"	FEDERAL	L COM	17	
Unit Letter	YATES     PETROLEUM CORPORATION       Init Letter     Section     Township     1			Range		~ *********	County	· · · · · · · · · · · · · · · · · · ·	
0	23		SOUTH	24 EAS	ST	NMP	M EDD	Y COUNTY,	MM
Actual Footage Los									
1980	feet from the	EAST	line and	710		feet fro	m the SOU		
Ground level Elev.	Produ	cing Formation		Pool	*		0	Dedicated Acrea	ige:
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2. If mo	re than one lease is	dedicated to the well,	outline each a	nd identify the ow	nership thereof (bo	oth as to wor	king interest and	royalty).	
3. If mo	re than one lease of	different ownership is	dedicated to t	he well, have the	interest of all own	ers been con	solidated by com	munitization,	
unitiz	ation, force-pooling,	etc.?					tizati.		
	Yes	No If an ners and tract descript	iswer is "yes" 1	type of consolidati					
this form	n if neccessary.								
No allow	wable will be assigned	ed to the well until all	interests have	been consolidated	l (by communitizat	tion, unitizat	ion, forced-pooli	ng, or otherwise)	
or until	a non-standard unit,	eliminating such inter	rest, has been a	pproved by the D	1718101.		T		<u></u>
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State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Revised 1-1-89

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Drilling Plan YATES PETROLEUM CORPORATION Hill View "AHE" Federal #17 710' FSL and 1980' FEL Section 23-T20S-R24E Eddy County, New Mexico

Anticipated Drilling Time 17 days.

Hole Size: <u>14 3/4</u>" Depth To: <u>1150</u>' Casing Size: <u>9 5/8</u>" Setting Depth: <u>1150</u>'

Casing Description: 9 5/8", 36#, 8R, J55, ST&C.

Cement Slurry: 700 sx. "Class C Lite" w/1/2# Cellocel, 10# Gilsonite and 3% CaCl2. Wt 12.7 yield 1.84 + 200 sx. "Class C" and 2% CaCl2. Wt. 14.8 yield 1.32. Cement circulated to surface.

All casing in New Minimum Design Factors: Collapse 1.125, Burst 1.0, Tensile Str. 1.80.

Hole size: <u>8 3/4</u>" Depth To: <u>8300</u>' Casing Size 7"

Casing Description: 0 - 600', 7", 26#, N-80, 8R, LT&C, 600' - 3200', 7", 26#, J55, 8R, LT&C,

Setting Depth: 8300'

3200' - 6950', 7", 23#, J-55, 8R, LT&C, 6950' - 8200', 7", 26#, J55, 8R, LT&C, All casing is New Minimum Design Factors: Tensile Strength 1.8, collapse 1.125, Burst 1.0

Cement Slurry: Will be cemented in two stages. Stage Tool set approximately 5500'. First stage: 500 gals sure bond, 500 gals - WMWI, 700 sx. "Class H" w/5# sack CSE, .659. CF-14, 1/2# Cellocel & 10# Gilsonite. Wt. 15.1, yield 1.34. Calculated to fill 2700 linear feet. Second stage: 775 sx "Lite C" w/4% CF-14, 5# sack Salt. Wt. 12.4 yield 1.98. Tail w/100 sx. "H" neat Wt. 15.6. Yield 1.18, circulated to surface.

All casing is New Minimum Design Factors: Collapse 1.125, Burst 1.0, Tensile 1.80.

# Anticipated Drilling Mud Program:

From <u>spud</u> to <u>1150'</u> Minimum Properties: Mud Weight 8.6 - 9.6. Viscosity 32 sec./1000cc. Water loss N/C cc. Mud will be checked tourly by rig personnel. Sufficient quantities of mud will be kept on location to maintain minimum properties.

From <u>1150'</u> to <u>4500'</u> Fresh Water. Mud weight 8.4. Viscosity 28 sec./1000 cc mud. Water loss - No control. Mud to be checked tourly by rig personnel. Sufficient quantities of mud on hand to maintain mud properties listed.

From <u>4500'</u> to <u>8200'</u> Cut Brine, Mud weight 9.1 - 9.4 ppg. Viscosity 28 sec./1000cc. WL - No control. Mud to be checked tourly by rig personnel. Sufficient quantities of mud on hand to maintain minimum properties listed.

Drilling Plan Hill View "AHE" Federal Com #17 Page 2

# Anticipated BHP:

From:	-0-	то	<u>    1150                               </u>	Anticipated Max. BHP:	<u>500</u> PSI
From:	1150	то	8200	Anticipated Max. BHP:	<u>2500</u> PSI

Abnormal Pressures Anticipated: None

Lost Circulation zones anticipated: Spud - 1150'.

H2S Zones Anticipated: H2S present in Canyon formation. Mud hydrastatic suppresses H2S during drilling.

<u>ب</u>

Maximum Bottom Hole Temperature: <u>145</u> F

# YATES PETROLEUM CORPORATION Hill View "AHE" Federal Com #17 710' FSL and 1980' FEL Section 23-T20S-R24E Eddy County, New Mexico

H2S Drilling Operations Plan

Personnel employed at the rig site shall receive training in H2S detection, safe drilling procedures and contingency plans. H2S safety equipment shall be installed and functional 3 days or 500 feet prior to encountering known or probable H2S zone at 7500 feet.

Submitted with the APD is a well site diagram showing:

- 1) Drilling rig orientation, location of flare pit.
- 2) Prevailing wind direction.
- 3) Location of access road.

Primary briefing area will be established 150' from wellbore and up wind of prevailing wind direction. Secondary briefing area will be established 180 degrees from primary briefing area.

A H2S warning sign will be posted at the entrance of the location. Depending on conditions, a green, yellow, or red flag will be displayed.

Green - Normal conditions

Yellow - Potential danger

Red - Danger H2S present

Wind indicators will be placed on location at strategic, highly visible areas. H2S monitors (a minimum of three) will be positioned on location for best coverage and response. H2S concentrations of 10 ppm will trigger a flashing light and 20 ppm will trigger an audible siren.

H2S breathing equipment will consist of:

- 1) 30 minute "pressure demand" type working unit for each member of rig crew on location.
- 2) 5 minute escape packs for each crew member.
- 3) Trailer with a "cascade air system: to facilitate working in a H2S environment for time period greater than 30 minutes.

Breathing equipment will be stored in weather proof cases or facilities. They will be inspected and maintained weekly.

# Hill View "AHE"Federal Com #17 Page 2

The mud system will be designed to minimize or eliminate the escape of H2S at the rig floor. This will be accomplished through the use of proper mud weight, proper ph control of the drilling fluid and the use of H2S scavengers in the drilling fluid. A mud gas separator will be utilized when H2S has is present in the mud.

Drilling experience has shown that wells in developmental areas, (i.e. Dagger Draw, Livingston Ridge Delaware, and Lusk Delaware) are normally pressured and don't experience either H2S kicks or loss of returns. Due to these circumstances, we request exceptions to the rule requiring flare line with remote lighter and choke manifold with minimum of one remote choke. This equipment would be provided on exploratory wells or wells with the known potential for H2S kicks. Additionally, a SO2 monitor would be positioned near the flare line, and a rotating head utilized.

The drill string, casing, tubing, wellhead, blowout preventers and associated lines and valves will be suitable for anticipated H2S encounters.

Radio and or mobile telephone communication will be available on site. Mobile telephone communication will be available in company vehicles.

Drill stem testing to be performed with a minimum number of essential people on location. They will be those necessary to safely conduct the test. If H2S is encountered during a drill stem test, essential personnel will mask up and determine H2S concentration. The recovery will then be reversed to flare pit. Pulling of test tools will be conducted in a safe manner.

## YATES PETROLEUM CORPORATION Hill View "AHE" Federal Com #17 710' FSL and 1980' FEL Section 23-T20S-R24E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Alluvium:
- 2. The estimated tops of geologic markers are as follows:

San Andres	594'
Glorieta	2,120'
Yeso	2,244'
Bone Spring Lime	3,442'
3rd Bone Spring Sand	5,524'
Wolfcamp Lime	5,924'
Canyon Lime	7,584'
Canyon Dolomite	7,636'
Base Dolomite	7,826'
TD	8,200'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 250' Oil or Gas: Canyon

- 4: Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connections.
- 8. Testing, Logging and Coring Program:
  - Samples: 10' samples from 400' to TD.
  - DST's: As warranted by drilling breaks and shows.

Coring: As warranted.

- Logging: CNL-LDT from TD to casing, with GR-CNL up to surface; DLL with RxO from TD to casing.
- 9. No abnormal pressures or temperatures are anticipated. No H2S expected during drilling operations.
- 10. Anticipated starting date: As soon as possible after approval.

# MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Hill View "AHE" Federal Com #17 710' FSL and 1980' FEL Section 23-T20S-R24E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

#### 1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 31 miles southwest of Artesia, New Mexico, and the access route to the location is indicated in red and green on Exhibit A.

#### **DIRECTIONS:**

- 1. Go south of Artesia on Highway 285 for approximately 15 miles to Rock Daisy Road.
- 2. Turn west and go approximately 8.2 miles to Sawbucks Road.
- 3. Turn south and go approximately 3.4 miles to Pickett Road.
- 4. Turn east for approximately one mile to caliche road.
- 5. Turn south for approximately 1/2 of a mile turn east on caliche road to Hill View AHE Fed. Com #4 location.
- 6. New road starts here.

# 2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately 1200' in length from point of origin to the southwest edge of the drilling pad. The road will lie in a north to south direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. No traffic turnout will be built.
- D. The route of the road is visible.

# 3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
  - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

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6. SOURCE OF CONSTRUCTION MATERIALS:

Private pit located in Section 22-T20S-R24E or the dirt contractor will aquire any material needed for location and road.

- 7. METHODS OF HANDLING WASTE DISPOSAL:
  - A. Drill cuttings will be disposed of in the reserve pits.
  - B. Drilling fluids will be allows to evaporate in the reserve pits until the pits are dry.
  - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
  - D. Oil produced during operations will be stored in tanks until sold.
  - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
  - F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

#### 8. ANCILLARY FACILITIES:

- A. A 3" steel buried flowline to the Hill View #2 battery, approximately 2500' in length, 30' wide r-o-w. (On plat).
- B. A 3" phase, 480 volt, raptor proof powerline, 25' wide and approximately 1000' in length. (On Plat)
- 9. WELLSITE LAYOUT:
  - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of a drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
  - B. The reserve pits will be plastic lined.
  - C. A 400' x 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION
  - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
  - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
  - C. If the proposed well is non-productive, all rehabitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: Bureau of Land Management, Carlsbad, New Mexico
- 12. OTHER INFORMATION:
  - A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
  - B. The primary surface use is for grazing.

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13. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 B. Through Drilling Operations, Completions and Production:

> Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

#### 14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10-21-92

Date

Ken Beardemphl

Landman





# THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual con 1.
- installed prior to drilling out from under casing. Choke outlet to be a minimum of 3 " diameter. 2.
- 3.
- Kill line to be of all steel construction of 2" minimum diameter. All connections from operating manifolds to preventers to be all stee ·4. hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of tha 5.
- . required with sufficient volume to operate the B.O.P.'s. All connections to and from preventer to have a pressure rating equiv 6. to that of the B.O.P.'s.
- 7.

- Inside blowout preventer to be available on rig floor. 8.
- Operating controls located a safe distance from the rig floor Hole must be kept filled on trips below intermediate casing. **9**.

EXHIBIT



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Scale: Inch = 50 feet

Exhibit C

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