

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNEW OIL CONS. COM. ON  
Hawser DD  
Artesia, NM 88210FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed. Com #17

9. API Well No.

30-015-27214

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

## 3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 710' FSL &amp; 1980' FEL, Sec. 23-T20S-R24E

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Set surface
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 26" hole 11:00 AM 3-8-93. Set 40' of 20" conductor. Notified BLM, Carlsbad, NM, of spud. Resumed drilling 14-3/4" hole 11:00 AM 4-29-93. Ran 25 joints 9-5/8" 36# J-55 casing set 1120'. Guide shoe set 1120', insert float set 1075'. Cemented w/200sx PP "C" w/10#/sx oil, 1/4#/sx Flocele and 2% CaCl2 (yield 1.8, wt 14.4) and 900 sx H/L "C" w/10#/sx oil + 1/2#/sx Flocele + 3% CaCl2 (yield 1.99, wt 12.4). Tailed in w/200 sx PP "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 8:57 AM 5-1-93. Bumped plug to 1000 psi, float held OK. Cement did not circulate. WOC 4 hrs. Ran Temperature Survey and found TOC at 165'. Ran 4 stages of 1" and cemented w/300 sx PP "C" w/3% CaCl2. PD 5:04 PM 5-1-93. Brought cement to surface on 4th stage of 1". WOC. Drilled out at 3:00 AM 5-2-93. WOC 18 hours. NU and tested to 1000 psi for 15 minutes. Cut off and weld on flow nipple. Reduced hole to 8-3/4" and resumed drilling.

David R. Glass  
1993

## 14. I hereby certify that the foregoing is true and correct

Signed Arleta D. DaultonTitle Production SupervisorDate 5-7-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: