UNITED STATES (CEATED DISTORMS, CUMBLE). WHAT SUNDRY NOTICES AND REPORTS ON WELLS Do notifuse this form for proposals to drill or to deepen or reently to a different reservoir. SUNDRY NOTICES AND REPORTS ON WELLS Do notifuse this form for proposals to drill or to deepen or reently to a different reservoir. SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE VATES PETROLEUR CORPORATION (505) 748-1471) 3. Well Name and New. Hill View ARE Fed. Com #1. 3. Well Name and New. Hill View ARE Fed. Com #1. 3. Well Name and New. Hill View ARE Fed. Com #1. 3. Well Name and New. Submit of Openion of the Composition of Management And New Accounts of the Composition of Will (Foogap, Sec. T. R. M., ex Survey Description) Unit O, 710' FSL & 1980' FEL, Sec. 23-T2OS-R24E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Name of Openion of Complete Openions (Clearly state all protince data). And and and and the vertical dependence of the Notice of Parameter of Complete Openions and management and and the vertical dependence of the Notice of Complete Openions and management and and the vertical dependence of the Notice of Complete Openions and management and and the vertical dependence of the Notice of Complete Openions and management and and the vertical dependence of the Notice of Complete Openions and management and and the vertical dependence of the Notice of Complete Openions and management and and the vertical dependence of the Notice of Complete Openions and management and and the Notice of Complete Openions and management and and the Notice of Complete Openions and management and and the Notice of Complete Openions and management and and the Notice of Complete Openions and management and and the Notice of Complete Openions and management and and the Notice of Complete Openions and management and and the Notice of Complete Openions and management and the Notice of Complete Openions and management and the Notice o	- a = NEU	MY OTT COMS. CUMMIS. CO	
Do noticing this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1,993 1,11 Unit or CA, Agreemen Designation	unit ine 1990) BUREAU OF I	T OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUBMIT IN TRIPLICATE State Content Cont	Do not use this form for proposals to dri	Il or to deepen or reentry to a different reservoir.	
Specific Proposed or Completed Operations (Clearly state and Properties Table 1) Subscience Recompletion	SUBMIT	IN TRIPLICATE 4 1993	7. If Unit or CA, Agreement Designation
XATES PETROLEUM CORPORATION (505) 748–1471) **AAT Well JNG. 30–015–27214 10. South 4th St., Artesia, NM 88210 10. Field and Proof, or Exploratory Area South Dagger Draw U/Fenn II. Compress Sec. T. R. M., or Survey Description Unit 0, 710' FSL & 1980' FEL, Sec. 23–T2OS–R24E **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA **TYPE OF SUBMISSION Notice of Intent**	X Oil Gas Other	Un	
1. Location of Well (Footage, Sec., T. R., M., or Surrey Description) Unit 0, 710' FSL & 1980' FEL, Sec. 23-T20S-R24E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intern Note of Intern Note Completed Operations (Clearly state all pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, and give pertinent to this work," Spudded 6'' hole II:100 AM 3-8-93. Set 40' of 20' conductor. Notified BLM, Carlsbad, NM, of spud. Resumed drilling 14-3/4" hole II:00 AM 4-29-93. Ran 25 joints 9-5/8" 36f J-55 casing set 1120'. Guide shoe set 1120', insert float set 1075'. Cemented w/200sx PP "C" w/108/sx oil, 1/48/sx Flocele and 2% Cacl2 (yield 1.8, wt 14.4) and 900 sx P/L "C" w/108/sx oil + 1/28/sx Flocele and 2% Cacl2 (yield 1.8, wt 14.4) and 900 sx P/L "C" w/108/sx oil + 1/28/sx Flocele and 2% Cacl2 (yield 1.99, wt 12.4). Tailed in w/200s xP "C" w/2% Cacl2 (yield 1.32 wt 14.8). Bumped plug to 1000 psi, float held 0K. Cement did not circula work 14.8). Pos :57 AM 5-1-93. Bumped plug to 1000 psi, float held of conduction of the complete of the conduction of the condu	YATES PETROLEUM CORPORATION	(505) 748-1471)	9. API Well No.
Unit 0, 710' FSL & 1980' FEL, Sec. 23-T20S-R24E Check Appropriate Box(s) To Indicate Nature of Notice, Report, Or Other Data Type of Submission	105 South 4th St., Artesia, 1		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent			11. County or Parish, State
TYPE OF SUBMISSION Notice of Intent	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	
Notice of Intent Abandonment Recompletion New Construction Ne			
Plugging Back Non-Routine Fracturing Non			
Other Set Surface Dispose Water Note: Report results of multiple completion on Well Completion on Recompletion to Well Completion on Recompletion Report and Log form) 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Spudded 26" hole 11:00 AM 3-8-93. Set 40' of 20" conductor. Notified BLM, Carlsbad, NM, of spud. Resumed drilling 14-3/4" hole 11:00 AM 4-29-93. Ran 25 joints 9-5/8" 36# J-55 casing set 1120'. Guide shoe set 1120', insert float set 1075'. Cemented w/200sx PP "C" w/10#/sx oil + 1/2#/sx Flocele and 2% Cacl2 (yield 1.8, wt 14.4) and 900 sx H/L "C" w/10#/sx oil + 1/2#/sx Flocele + 3% Cacl2 (yield 1.99, wt 12.4). Tailed in w/200 sx PP "C" w/2% Cacl2 (yield 1.32 wt 14.8). PD 8:57 AM 5-1-93. Bumped plug to 1000 psi, float held 0K. Cement did not circula w/300 sx PP "C" w/3% Cacl2. PD 5:04 PM 5-1-93. Brought cement to surface on 4th stage of 1" and cemented w/300 sx PP "C" w/3% Cacl2. PD 5:04 PM 5-1-93. Brought cement to surface on 4th stage of 1". WOC. Drilled out at 3:00 AM 5-2-93. WOC 18 hours. NU and tested to 1000 psi for 15 minutes. Cut off and weld on flow nipple. Reduced hole to 8-3/4" and resumed drilling. **Authority State of Federal or St	Subsequent Report	Plugging Back	
8. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work." Spudded 26" hole 11:00 AM 3-8-93. Set 40' of 20" conductor. Notified BLM, Carlsbad, NM, of spud. Resumed drilling 14-3/4" hole 11:00 AM 4-29-93. Ran 25 joints 9-5/8" 36# J-55 casing set 1120'. Guide shoe set 1120', insert float set 1075'. Cemented w/200sx PP "C" w/10#/sx oil, 1/4#/sx Flocele and 2% Cacl2 (yield 1.8, wt 14.4) and 900 sx H/L "C" w/10#/sx oil + 1/2#/sx Flocele + 3% Cacl2 (yield 1.99, wt 12.4). Tailed in w/200 sx PP "C" w/2% Cacl2 (yield 1.32 wt 14.8). PD 8:57 AM 5-1-93. Bumped plug to 1000 psi, float held OK. Cement did not circula w/300 sx PP "C" w/3% Cacl2. PD 5:04 PM 5-1-93. Brought cement to surface on 4th stage of 1". w/300 sx PP "C" w/3% Cacl2. PD 5:04 PM 5-1-93. Brought cement to surface on 4th stage of 1". w/300 sx PP "C" w/3% Cacl2. PD 5:04 PM 5-1-93. Brought cement to surface on 4th stage of 1". w/300 sx PP "C" w/3% Cacl2. PD 5:04 PM 5-1-93. Brought cement to surface on 4th stage of 1". w/300 sx PP "C" w/3% Cacl2. PD 5:04 PM 5-1-93. Brought cement to surface on 4th stage of 1". w/300 sx PP "C" w/3% Cacl2. PD 5:04 PM 5-1-93. WOC 18 hours. NU and tested to 1000 psi for 15 minutes. Cut off and weld on flow nipple. Reduced hole to 8-3/4" and resumed drilling. 4. I hereby certify that the foregoing is true and correct sixty of the foregoing is true and correct	Final Abandonment Notice		Dispose Water (Note: Report results of multiple completion on Well
Signed Landa January Title Production Supervisor Date 5-7-93 (Phis space for Federal or State office use) Approved by Title Date	give subsurface locations and measured and true vertices Spudded 26" hole 11:00 AM 3-spud. Resumed drilling 14-3/4 set 1120'. Guide shoe set 1120'. Guide shoe set 1120'. Flocele and 2% Casx Flocele + 3% CaC12 (yield 1 wt 14.8). PD 8:57 AM 5-1-93. WOC 4 hrs. Ran Temperature Suw/300 sx PP "C" w/3% CaC12. PMOC. Drilled out at 3:00 AM 5	cal depths for all markers and zones pertinent to this work.) 8-93. Set 40' of 20" conductor. Noti "hole 11:00 AM 4-29-93. Ran 25 join 0', insert float set 1075'. Cemented C12 (yield 1.8, wt 14.4) and 900 sx H .99, wt 12.4). Tailed in w/200 sx PP Bumped plug to 1000 psi, float held rvey and found TOC at 165'. Ran 4 s D 5:04 PM 5-1-93. Brought cement to -2-93. WOC 18 hours. NU and tested	fied BLM, Carlsbad, NM, of ts 9-5/8" 36# J-55 casing w/200sx PP "C" w/10#/sx /L "C" w/10#/sx oil + 1/2#/ "C" w/2% CaCl2 (yield 1.32, OK. Cement did not circulat tages of 1" and cemented surface on 4th stage of 1". to 1000 psi for 15 minutes.
Anomyed by Title Date	simple anita Dondles	Title Production Supervisor	
	Annoyed by	Title	Date