

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different well.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUN 18 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FSL & 1980' FEL of Section 23-T20S-R24E

5. Lease Designation and Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #17

9. API Well No.

30-015-27214

10. Field and Pool, or Exploratory Area

S. Dagger Draw Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud, surface casing & cement job

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 26" holes at 11:00 AM 3-8-93 with Frank's Rat Hole. Set 40' of 20" conductor pipe. Cemented to surface. Notified BLM of spud. Resumed drilling with rotary tools at 11:00 AM 4-29-93.

TD 1120'. Ran 25 joints of 9-5/8" 36# J-55 (1123.59') of casing set at 1120'. Texas Pattern notched guide shoe set at 1120'. Insert float set at 1075.11'. Cemented with 200 sacks Premium Plus "C", 10#/sack oil, 1/4#/sack flocele and 2% CaCl2 (yield 1.8, weight 14.4) and 900 sacks Halliburton Lite "C", 10#/sack oil, 1/2#/sack flocele and 3% CaCl2 (yield 1.99, weight 12.4). Tailed in with 200 sacks Premium Plus "C" Neat with 2% CaCl2 (yield 1.32, weight 14.8). PD 8:57 AM 5-1-93. Bumped plug to 1000#, OK. Cement did not circulate. WOC 4 hours. Ran Temperature Survey and found top of cement at 165'. Ran 1". Tagged cement at 165'. Spotted 75 sacks Premium Plus "C" with 3% CaCl2. PD 1:27 PM 5-1-93. WOC 1 hour. Ran 1". Tagged cement at 137'. Spotted 75 sacks Premium Plus "C" with 3% CaCl2. PD 2:52 PM 5-1-93. WOC 45 minutes. Ran 1". Tagged cement at 105'. Spotted 75 sacks Premium Plus "C" with 3% CaCl2. PD 3:47 PM 5-1-93. WOC 45 minutes. Ran 1". Tagged cement at 70'. Spotted 75 sacks Premium Plus "C" with 3% CaCl2. PD 5:04 PM 5-1-93. Brought cement to surface. WOC. Drilled out at 3:00 AM 5-2-93. WOC 18 hours. Nippled up & tested to 1000# for 15 minutes, OK. Cut off and welded on

14. I hereby certify that the foregoing is true and correct.

Signed Rusty Klein Title Production Clerk Date May 26, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____