

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

311 S. 1st St.

Albuquerque, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FSL & 1980' FEL of Section 23-T20S-R24E (Unit O, SWSE)

5. Lease Designation and Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #17

9. API Well No.

30-015-27214

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perms in Canyon & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-4-97 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled down wellhead and installed BOP. TOOH with tubing.
12-5-97 - Rigged up wireline. TIH with 4" casing guns and perforated 7551-7559' w/9 .42" holes (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 7590' and tested to 800 psi. Pulled up and set packer at 7496'. Loaded annulus with produced water. Acidized perforations 7551-7559' with 1500 gallons 20% iron control HCL acid and ball sealers. Swabbing.
12-6-97 - Swabbed. Unset packer. TOOH with tubing and packer. Released well to production department. NOTE: RBP left at 7590'.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Jan. 8, 1998

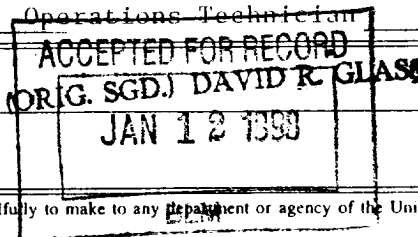
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side