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		FORM APPROVED
	TED STATES	Budget Bureau No. 1004-0135
(June 1990) DEPARTMENT OF THE INTERIOR		Expires: March 31, 1993 5. Lease Designation and Serial No.
BUREAU OF LAND MANAGEMENT		_
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		NM-86241 6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR	R PERMIT—" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE		· _
1. Type of Well	Os. All	8. Well Name and No.
V Well Gas Other	W. C. W.	つ''
2. Name of Operator	$(505) 748-1471) CD^{(5)}$	Hill View AHE Fed Com #17
YATES PETROLEUM CORPORATION	(303) 748-1471) 00	30-015-27214
3. Address and Telephone No.	NTM 88210	10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Dagger Draw Upper Penn, So
4. Location of Well (rootage, Sec., I., R., M., of Survey is	on 23-T20S-R24E (Unit O, SWSE)	11. County or Parish, State
10, EST & 1880, EFT OF PECCE	On 25-1200 K242 (On20 -)	1
		Eddy Co., NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
	TYPE OF ACTIO	· ·
TYPE OF SUBMISSION	THEORNOR	
X Notice of latent	Abandonment	Change of Plans New Construction
,	Recompletion	Non-Routine Fracturing
X Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Change status from	TA Dispose Water
	to Pressure Monitor We	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
13. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including estimated date of sta	arting any proposed work. If well is directionally drilled,
Yates Petroleum Corporation	respectfully requests permission to	change the status of this
well from a Temporary Abando	oned Well to Pressure Monitor Well.	
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a con moon with made and	pump. TIH with packer and tubing.	Set packer at 7530'.
3-4-98 - TOOH with rods and Loaded bakkside with packer	fluid. Tested backside to 600 psi	for 30 minutes, UK.
DEFECTION MONTTON WELL - FINA	AL REPORT. NOTE: Notified OCD-Arte	sia and BLM-Carlsbad
to witness Mechanical Integr	rity Test - did not witness.	
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	a a de maria de la facilita de	and on Warch / 1998
Please see attached chart f	or Mechanical Integrity Test conduct	ed on Majen 4, 1990.
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14. I hereby certify that the foregoing is true and correct)	
dust lin	Title Operations Technician	Date March 9, 1998
Signed / State office use)		
(This space for Federal of State office use)	m: A	Date
Approved by	Title	
Commission of approver, it was		