

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Conoco Inc</u>		Lease <u>Dee State</u>		Well # <u>4</u>	
Location of Well	Unit <u>K</u>	Section <u>36</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>13 1/2</u>	* <u>9 5/8</u>	<u>36</u>		<u>1200'</u>	<u>2000 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>26</u>		<u>8100'</u>	<u>1800 Circ</u>

Casing Data:

Surface _____ joints of 9 5/8" inch 36-40 # Grade K-55 KO-95

(Approved) (Rejected)

Inspected by Feb. 12, 93 date J.R.

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1124' Set 1124' Feet of 9 5/8" Inch 36 # Grade K-55

(New) used csg. @ 1124' with 200 32cc sacks neat cement around shoe

+ 900 sax Hal. Lite additives 5# gilsonite, 27cc

Plug down @ 4:15 (AM) (PM) Date Feb. 13-93

Cement circulated yes No. of Sacks 350 sk

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

L.D.B. - 880'