Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/S1 BLM BTA St Ld

WELL API NO. 30-015-27221

5. Indicate Type of Lease STATE [XX] FEE [ ]

6. State Oil & Gas Lease No. LG 1525

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER

RECEIVED JUN 3 1997 O. C. D.

b. Type of Completion: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: DEE STATE

2. Name of Operator: CONOCO, INC ✓

8. Well No. 4

3. Address of Operator: 10 DESTA DR. STE 100W, MIDLAND, TX. 79705

9. Pool name or Wildcat: N. DAGGER DRAW UPPER PENN

4. Well Location
Unit Letter K : 1980 Feet From The SOUTH Line and 1800 Feet From The WEST Line

Section 36 Township 19 S Range 24 E NMPM EDDY County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
2-12-93	3-8-93	4-25-93	GR 3612	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8100	8052			XX	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7678 - 7831 CISCO CANYON

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: CIBL, SPETRA G/R, DENSITY NEUTRON

22. Was Well Cored: NO

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40	1124	14 3/4	1100 SX	
7	26	8100	8 3/4	1250 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7903	

26. Perforation record (interval, size, and number)
4" HSC GUN, 4 JSPF PERFS @ 7678-98, 7710-26, 7739-50, 7757-74, 7786-7802, 7812-31

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7678-7831	ACID W/ 5040 g HEATED 20% NEFE HCL, FOLLOWED W/ 200 b 20% NEFE & 1500# ROCK SAKT

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4-30-93	PUMPING	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-2-93	24			177	395	171	2231

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			177	395	171	44.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By: E.C. GARCIA

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Bill R. Keathly Printed Name BILL R. KEATHLY Title SR. REGULATORY SPEC Date 5-27-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1920	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 3982	T.	T. Wingate	T.
T. Wolfcamp 4912	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C) 7552	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7686 to 7876 — No. 3, from ..... to .....

No. 2, from ..... to ..... — No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1125	2050	925	DOLOMITE				
2050	2160	110	DOLOMITE, SILTSTONE				
2160	3400	1240	DOLOMITE				
3400	4600	1200	LIMESTONE, DOLOMITE				
4600	4900	300	SANDSTONE, SHALE, LIMESTON				
4900	5400	500	DOLOMITE				
5400	5900	500	SHALE, DOLOMITE				
5900	6600	700	LIMESTONE				
6600	7565	965	SANDSTONE, SHALE				
7565	7686	121	LIMESTONE				
7686	7876	190	DOLOMITE				
7876	8100	224	LIMESTONE, SHALE				