

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1 FEB 01 1993

WELL API NO. 30-015-27235
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10083
7. Lease Name or Unit Agreement Name INDIAN HILLS STATE COMM
8. Well No. 4
9. Pool name or Wildcat SOUTH DAGGER DRAW - UPR. PENN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3634' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company	3. Address of Operator P.O. Box 552 Midland, Tx. 79702	4. Well Location Unit Letter E : 1880 Feet From The NORTH Line and 660 Feet From The WEST Line Section 36 Township 20-S Range 24-E NMPM EDDY County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: spud and casing operations <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU MC VAY # 4, SPUD 12-1/4" SURFACE HOLE @ 0930 HRS. 12/31-92. LOST RETURNS @ 220'. DRILLED W/O RETURNS TO 1220'. RAN 29 JTS., 9-5/8" 36#, K-55, STC CSG., SET @ 1220', INSERT FLOAT @ 1182'. R.U. HALLIBURTON & CEMENTED W/ 900 SX HOWCO LITE W/ 10PPS GILSONITE, 1/4 PPS SK FLOCELE, 3% CACL, 8 PPS MAXISEAL. TAILED IN WITH 200 SX CLASS C, W/ 2% CACL. CEMENT IN PLACE @ 2115 HRS. 1/1-93, CIRC'D 150 SX CEMENT TO SURFACE. WOC & CUT CASING, WELD ON 9-5/8" SOW 3M X 11" 3M CASING HEAD & TESTED WELD TO 1000#. N.U. 11" 3M SHAFFER DUAL RAM BOP'S, 11" ANNULAR & ROTATING HEAD. TESTED BOP'S, BLIND & PIPE RAMS, CHOKE MANIFOLD, STACK VALVES, SAFETY AND KELLY VALVES & KILL LINE TO 300/3000#. TESTED ANNULAR TO 200/2000#, TESTED STAND PIPE ROTARY HOSE AND PUMPS TO 200/1500#. TIH W/ BHA & TAG CEMENT @ 1129'. TOTAL WOC - 23 1/4 HRS. TESTED CSG. TO 1000#, DRILLED CEMENT TO 1216', TESTED CSG TO 1000#. RESUMED DRILLING FORMATION W/ 8-3/4" BIT. DRILLED TO 8000'. N. U. LUBRICATOR & TESTED TO 400#. LOGGED WELL AS FOLLOWS: Z DEN/CNL/DLL/ML/GR 7999'- 6000', (GR TO SURF). RFT - 7786'- 7584'. INSTALL 7" RAMS & TESTED DOOR SEALS TO 400#. RAN 123 JTS, 7", 26# & 61 JTS. 23#, K-55, LTC NEW CASING. FLOAT SHOE @ 7999', FLOAT COLLAR @ 7928', DV TOOL @ 5592'. CEMENTED 1ST STAGE W/ 300 SX HOWCO PREM + LITE, TAILED IN W/ 175 SX. CLASS "C". DROPPED BOMB & CIRC'D 90 SX TO PIT. CEMENTED 2ND STAGE W/ 525 SX HOWCO LITE, TAILED IN W/ 100 SX CLASS "C".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Pearson FOR CTP TITLE DRILLING SUPERINTENDENT DATE 1/27-93
TYPE OR PRINT NAME CECIL T. PEARCE TELEPHONE NO. 915-682-1626

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS DATE JAN 29 1993
APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: