

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27235

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-10083

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
RECEIVED
FEB 17 1993

2. Name of Operator
Marathon Oil Company

8. Well No.
4

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

9. Pool name or Wildcat
SOUTH DAGGER DRAW - UPR. PENN

4. Well Location
Unit Letter E : 1880 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 36 Township 20-S Range 24-E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3634 DF:3649 KB:3650

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: NEW WELL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-93: INSTALLED AND TESTED ANCHORS. MIRU INSTALLED BOP. DRILLED OUT DV TOOL AND C/O TO 7950 PBTD.
CIRC. HOLE WITH 2 % KCL AND TESTED CSG, BOP TO 1000 PSIG.
1-27-93: RAN SBL/VDL LOGS FROM 7944-6500.
1-28-93: SI WAITING ON ORDERS 1-29-93: PERFED 7742-7746 4 JSPF. 1-30-93 1-31-93 SI NO REPORT
2-1-93: TREATED PERFS 7744-46 W/ 500 GALLONS 20 % HCL NEFE. TREATED PERFS 7742-43 WITH 500 GALLONS
20% HCL NEFE
2-2-93: SWABBED WELL. 2-3-93: SWABBED WELL. 2-4-93 SET RBP @ 7737',. CIRC HOLE WITH 2% KCL.
2-5-93: PERFED 7703-7708 WITH VANN GUNN SYSTEM. SWABBED WELL. 2-6-93: SWABBED WELL POOH WITH
TBG AND VANN GUNN. SET PKR @ 7637' ACIDIZED PERFS @ 7703-7708 WITH 1500 GALLONS 20% HCL NEFE.
SWABBED WELL. 2-8-93: SWABBED AND FLOWED WELL TO FRAC TANK.
2-9-93 POOH WITH PKR AND STARTED OUT WITH RBP. 2-10-93 FOOH WITH RBP, INSTALLED 2 7/8" PRODUCTION
TUBING TO 7784', SN @ 7763', TAC @ 7666'. ND BP AND NU WELLHEAD. INSTALLED PUMP AND RODS, SET PUMPING
UNIT. HUNG WELL OFF AND TURNED TO TEST FACILITY. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE ENGINEERING TECHNICIAN DATE 2-16-93

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO. 915-682-1626

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR DISTRICT #

APPROVED BY _____ TITLE _____ DATE FEB 24 1993

CONDITIONS OF APPROVAL, IF ANY: