

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

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By my
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WELL API NO. 30-015-27235
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-10083

WELL COMPLETION OR RECOMPLETION REPORT				
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>FEB 17 1993</u>				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER <u>O.C.D.</u>				
2. Name of Operator Marathon Oil Company				
3. Address of Operator P.O. BOX 552, MIDLAND, TEXAS, 79702				
4. Well Location Unit Letter <u>E</u> : <u>1880</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>20-S</u> Range <u>24-E</u> NMPM <u>EDDY</u> County				
10. Date Spudded 12-31-92	11. Date T.D. Reached 1-21-93	12. Date Compl. (Ready to Prod.) 2-11-93	13. Elevations (DF & RKB, RT, GR, etc.) GL:3634' DF:3649' KB:3650'	14. Elev. Casinghead -----
15. Total Depth 8000	16. Plug Back T.D. 7950'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 7703-7746 UPPER PENN
21. Type Electric and Other Logs Run CNL, GR, MICROLOG, VDL, CBIL				22. Was Directional Survey Made NO
22. Was Well Cored NO				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	1220	12 1/4"	1100	-----
7"	26# & 23#	7999	8 3/4"	1100	-----

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	7784'

26. Perforation record (interval, size, and number) 7742-7746, .41", 16 HOLES 7703-7708, .41", 20 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7742-7743	500 GALLONS 20% HCL NEFE ACID
	7744-7745	500 GALLONS 20% HCL NEFE ACID
	7703-7708	1500 GALLONS 20% HCL NEFE ACID

PRODUCTION

28. Date First Production 2-11-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 2-15-93	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 312	Gas - MCF 308	Water - Bbl. 359	Gas - Oil Ratio 987
Flow Tubing Press. 200	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By TIM WINTERS
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Thomas M. Price</u>	Printed Name <u>THOMAS M. PRICE</u>	Title <u>ENGINEERING TECH.</u>	Date <u>2-16-93</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg 417'
 T. San Andres 650'
 T. Glorieta 2253'
 T. Paddock 2365'
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 5997'
 T. Penn 7500'
 T. Cisco (Bough C) 7506'

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs 4357'
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6552 to 6676
 No. 2, from 7506 to 7813
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	650	650	SAND, LIME	7500	7506	6	LIME SHALE
650	2253	1603	DOLOMITE	7506	7519	13	LIME
2253	2365	112	SAND DOLOMITE	7519	7813	294	DOLOMITE
2365	3327	962	DOLOMITE	7813	TD	187	SHALE, LIME
3327	4357	1030	SAND, LIME				
4357	5712	1355	LIMESTONE				
5712	5997	285	SAND				
5997	7500	1503	LIME, SHALE				