

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 16 1993

WELL API NO. 30-015-27235
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10083
7. Lease Name or Unit Agreement Name INDIAN HILLS STATE COMM
8. Well No. 4
9. Pool name or Wildcat SOUTH DAGGER DRAW - UPR. PENN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3634 DF:3649 KB:3650

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	4. Well Location Unit Letter E : 1880 Feet From The NORTH Line and 660 Feet From The WEST Line Section 36 Township 20-S Range 24-E NMPM EDDY County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY COMPLETED W/O OPERATIONS ON THIS WELL. THE WORK IS SUMMARIZED BELOW:

MIRU PU. POOH W/RODS & PUMP. RU BOP. POOH W/TBG. TESTED BOP BLIND & PIPE RAMS. SET RBP @ 7670'.
PERFED 7579-7587 USING TBG CONVEYED GUNS W/4 JSPF (32 HOLES). ACIDIZED 7579-7587 W/1400 GAL 20% HCL.
POOH W/RBP & TBG. PERFED 7674-7680 W/4 JSPF (25 HOLES). SET RBP @ 7685'. ACIDIZED PERFS 7674-7680
W/1000 GALS 20% NEFE ACID. POOH W/RBP. INSTALLED PRODUCTION TBG, RODS, & PUMP. SN @ 7767, TAC @ 7480.
BOTTOM OF TBG @ 7787. ND BOP. NU WELLHEAD.
TEST PRIOR TO WORK 92 BOPD, 507 MCFPD, 235 BWPD
TEST AFTER WORK 120 BOPD, 879 MCFPD, 447 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ENGINEERING TECHNICIAN DATE 8-10-93

TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 915-682-1626

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ DATE AUG 27 1993

CONDITIONS OF APPROVAL, IF ANY: