

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

clsf  
dp

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27235
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-10083
7. Lease Name or Unit Agreement Name	Indian Hills State Comm
8. Well No.	4
9. Pool name or Wildcat	Dagger Draw; Up Penn Assoc.. S
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL: 3634

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552, Midland, TX 79702	4. Well Location Unit Letter E : 1880 Feet From The North Line and 660 Feet From The West Line Section 36S Township 20S Range 24E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3634	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Add Pay to Existing Zone ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/10/96: MIRU PU POOH with Rods and pump. NU BOP.  
1/11/96: POOH with tubing. Function and pressure test BOP.  
1/12/96: Perforated 7516-7540, 7550-7566, 7644-7658, 7714-7730, with 2 JSPF 156 holes.  
1/13/96: Using Pinpoint Injection packer acidized 7746-7516 with 125 gallons per foot 15% HCL. 13000 gallons total. Set packer @ 7410'  
1/14/96: Swabbed 171 barrels to frac tank.  
1/15/96: Swabbed to frac tank. POOH with treatment string.  
1/16/96: Installed Shrouded Electric Submersible pump. Pump intake @ 7844'. ND BOP. NU tree. RDMO PU.

Test Before Work. 44 BOPD, 256 MCFPD, 98 BWPD  
Test After Work. 149 BOPD, 945 MCFPD, 154 BWPD

**RECEIVED**

JAN 29 1996

**OIL CON. DIV.**  
**DIST. 2**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Advanced Engineering Tech DATE 1/26/96

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915/682/1626

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **MAR - 6 1996**

CONDITIONS OF APPROVAL, IF ANY: