RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

	6. RRC District						
	7. RRC Lease Number. (Oil completions only)						
. FIELD NAME (as pe	8. Well Number						
. FIELD NAME (#8 P	er RRC Recoids of white		E. Millman	112	192		
OPERATOR	9. RRC Identification Number						
	Resources, Inc		116	₁₀ = 6 1993	(Gas completions only)		
. ADDRESS	Resources, The	•	- N				
	W. Texas, Ste	525. Midland	. TX 79701	2	10. County		
LOCATION (Section	Block, and Survey)	, , , , , , , , , , , , , , , , , , , 	, , , , , , , , , , , , , , , , , , ,				
200					Eddy, NM		
		RECORD	OF INCLINATIO	N			
11. Measured Depth	12. Course Length (Hundreds of feet)	*13. Angle of Inclination	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)		
(feet) 425	425	(Degrees) 2 1/4	3.94	16.75	16.75		
940	515	2 1/4	3.50	18.03	34.78		
1450	510	$\frac{2}{2}$ 174	3.94	20.09	54.87		
- 1579	129	2 1/4	3.94	5.08	59.95		
1800	221	$\frac{21/4}{21/2}$	4.38	9.68	69.63		
2108	308	2 1/2	3.50	10.78	80.41		
2640	532	$\frac{2}{2} \frac{1}{4}$	3.94	20.96	101.37		
2040	1 732	2 1/4					
	ace is needed, use th						
17. Is any informat	ion shown on the reve	rse side of this fo	rm? yes	no feet =101	37 feet.		
18. Accumulative t	otal displacement of	well bore at total d	lepth of2640		∑ Drill Pipe		
10 Inclination mea	asurements were made	in - Tub	ing Casing	Open hole	g Diffi Fipe feet.		
20 Distance from	surface location of we	all to the nearest le	ease line				
	10000 1100 05 0	rescribed by field :	rules		no feet.		
22. Was the subject	t well at any time into	entionally deviated	d from the vertical in any ma	nner whatsoever?			
(If the answer	to the above question	is "yes", attach	written explanation of the ci	rcumstances.)	_		
			OPERATOR CERT	IFICATION			
INCLINATION DAT		0 . 01 143 75	I declare unde	er penalties prescribed in	n Sec. 91.143, Texas Natur make this certification, that		
Resources Code, the	penalties prescribed in at I am authorized to m	ake this certificatio	n, that I have personal kno	wiledge of all intormation	n presented in this report, as		
have personal knowlesides of this form an	s cettilication covers are de						
plete to the best of	my knowledge. This ce ks (*) by the item numb	rtification covers all	l data as and information pr	esented herein except in le item numbers on this fo	clination data as indicated		
indicated by asteris	ks () by the tief in mano						
mo	20 0x	trac	Signature of Autho	rized Representative			
Signature of Authoria	. Brazeal - Pr	esident		Name of Person and Title (type or print)			
Name of Person and	Title (type or print) Inc. d/b/a Car		ne				
Name of Company							
Telephone: 214	727-8367		Telephone:	Telephone: Area Code			
Railroad Commissi				•			
Approved By:			Title :	De	ate :		
	certified by company the	it conducted the incl	ination surveys.				

RECORD OF INCLINATION (Continued from reverse side)

	(anis asiava) ilio			1,1	danad hamisaaM [14
16. Accumulative Displacement (feet)	15. Course Displacement (feet)	14. Dispiscement per Hundred Feet(Sine of Angle X100)	*13. Angle of Inclination (Degrees)	 Course Length (Hundreds of feet) 	*Il. Messured Depth (feet)
((OOTV ATERIES TO ATTEN			
					
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			ste sheet and check here	מיים	KEMARKS:
		- SNOIT	- INSTRUC	·	
stibed by the	e filed on a form presc	e Commission shall be	ncerns approved by th	sade by persons or co	An inclination survey n
si llaw adt to as:	ny operation, the cour	when, as a result of a	d with rotary tools or	ell drilled or deepene	COMMISSION IOF EACH W
ged and abandoned.	ry holes that are plug	ed and completed as d	on wells that are drille	n survey is required o	changed. No inclination
dance with the	must be made in accor	Inclination surveys	or abandoned wells.)	one is deserted on its entity	(Inclination surveys are provisions of Statewide
				·II amy	אסיים אט פווטים אים

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original cheefs growth and disconsecutive for the submittal of the original cheefs.

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the

26th day of February

_, $19\frac{93}{2}$ by James L. Brazeal as

President of BRAZEAL, INC. d/b/a CapStar Drilling.

PAULA CARLISLE
MY COMMISSION EXPIRES
January 11, 1997

Paula Carlisle - Notary Public

My commission expires: January 11, 1997