

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED
OIL CONSERVATION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
JAN 30 1995

Form C-105
Revised 1-1-89

CLSF
Blm
BGM
SE b4

WELL API NO.
30-015-27296

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
648

7. Lease Name or Unit Agreement Name
EAST MILLMAN
9832

8. Well No.
#192

9. Pool name or Wildcat
E MILLMAN-Q-G-SA 46555

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OIL CON. DIV.
DIST. 2

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
SDX RESOURCES, INC.

3. Address of Operator
P. O. BOX 5061, MIDLAND, TX 79704

4. Well Location
Unit Letter N : 1330 Feet From The WEST Line and 10 Feet From The SOUTH Line
Section 14 Township 19-S Range 28-E NMPM EDDY County

10. Date Spudded 2/20/93 11. Date T.D. Reached 2/27/93 12. Date Compl. (Ready to Prod.) 6/20/93 13. Elevations (DF& RKB, RT, GR, etc.) 3425 GL 14. Elev. Casinghead

15. Total Depth 2645' 16. Plug Back T.D. 2605' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2277-2382 Grayburg. 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CNL, DLL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	435'	12 1/4"	300 SX "C"	
5 1/2"	15.50#	2638'	7 7/8"	675 SX "C"/LITE	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2434'	NO

26. Perforation record (interval, size, and number)
2277-2382 15.40" HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2277-2382	ACIDIZE W/1000 GAL 15%
	HCL. FRAC W/32,000 GAL/
	78,000# 12/20.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Scurra-type pump)	Well Status (Prod. or Shut-in)
6/20/93	PUMPING, 12'X2"X2 1/2" THD PUMP	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/10/93	24 HRS	OPEN		20	52	19	2600

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
50'	100		20	52	19	36

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
Chuck Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name John Pool Title Vice President Date 1/25/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 1150	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1640	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2215	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2480	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350	FRESH WATER SANDS				
350	1150	800	SALT/ANHYDRITE				
1150	2645	1495	SAND/DOLOMITE/ANHYDRITE				

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
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Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

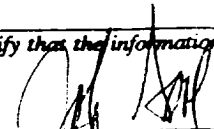
JAN 30 1995

WELL API NO. 30-015-27296
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 648
7. Lease Name or Unit Agreement Name EAST MILLMAN 9832
8. Well No. #192
9. Pool name or Wildcat E MILLMAN-Q-G-SA 46555

WELL COMPLETION OR RECOMPLETION REPORT					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator SDX RESOURCES, INC.					
3. Address of Operator P. O. BOX 5061, MIDLAND, TX 79704					
4. Well Location Unit Letter <u>N</u> : <u>1330</u> Feet From The <u>WEST</u> Line and <u>10</u> Feet From The <u>SOUTH</u> Line Section <u>14</u> Township <u>19-S</u> Range <u>28-E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 2/20/93	11. Date T.D. Reached 2/27/93	12. Date Compl. (Ready to Prod.) 9/25/93	13. Elevations (DF& RKB, RT, GR, etc.) 3425 GL	14. Elev. Casinghead	
15. Total Depth 2645'	16. Plug Back T.D. 2220' (RBP)	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX	19. Producing Interval(s), of this completion - Top, Bottom, Name 1957-2166 QUEEN/GRAYBURG	
21. Type Electric and Other Logs Run CNL			20. Was Directional Survey Made YES		
22. Was Well Cored NO					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
ALREADY	SUBMITTED.				
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	2434'	NO			
26. Perforation record (interval, size, and number) 1957-2166 25.40" HOLES					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL 1957-2166			AMOUNT AND KIND MATERIAL USED ACIDIZE W/3000 GAL 15# HCL. FRAC W/40,000 GAL/ 110,000# 12/20.		

28. PRODUCTION							
Date First Production 9/25/93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 12'X2"X1 1/2" THD PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10/15/93	Hours Tested 24 HRS	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 45	Water - Bbl. 160	Gas - Oil Ratio 2250
Flow Tubing Press. 15	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 45	Water - Bbl. 160	Oil Gravity - API - (Corr.) 36	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By Chuck Morgan	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name John Pool	Title Vice President	Date 1/25/95

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T. Queen <u>1640</u>	T. Silurian _____
T. Grayburg <u>2215</u>	T. Montoya _____
T. San Andres <u>2480</u>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
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T. Tubb _____	T. Delaware Sand _____
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T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

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OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

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No. 3, from to feet

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