

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

WELL API NO.
30-015-27296

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

648

7. Lease Name or Unit Agreement Name

EAST MILLMAN UNIT

8. Well No.

192

9. Pool name or Wildcat

MILLMAN-QN-GR-SA, EAST (46555)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO REWORK A WELL IN A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

SDX RESOURCES, INC.

3. Address of Operator

P. O. BOX 5061, MIDLAND, TX. 79704

4. Well Location

Unit Letter N : 1330 Feet From The WEST Line and 10 Feet From The SOUTH Line

Section 14 Township 19S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3425'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Added perms in Queen formation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/21/96 TIH w/5-1/2" RBP, set @ 1915'. Test csg & BOP to 1000 psi, OK. RU Computalog, TIH & perf the following intervals: 1618', 19', 1630', 32', 36', 91', 93', 95', 1802', 04', 06', 21', 22', 23' and 41', 1 spf, 1618-1841', total 15 holes.

11/25/96 Acidized perms 1618-1841' w/3000 gals of Halliburton Fercheck. RU BJ & frac'd down 5-1/2" csg w/35,000 gals Borate X/L gel & 90,000# 12/20 Brady sd. Flushed w/38 bbls gel.

11/26/96 TOH w/RBP & TIH w/80 jts 2-7/8" tbg. Land off w/SN @ 2410'.

11/27/96 Run Pump & Rods & sttd well to pumping.

11/28/96-11/01/96 Pumped back load.

12/03/96 Well turned to battery. Pumped tested well from 12/04/96 -12/16/96.

12/17/96 Established pumping rate of 16 BO, 25 MCF, 60 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 3/6/97

TYPE OR PRINT NAME Janice Courtney

TELEPHONE NO. 915/685-1761

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 12 1997

CONDITIONS OF APPROVAL, IF ANY: