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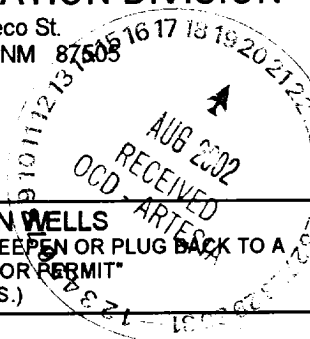
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87503



WELL API NO. 30-015-27298
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name East Millman Unit
Well No. 197
Pool name or Wildcat Millman, QN-GB-SA, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator SDX Resources, Inc.	
Address of Operator PO Box 5061, Midland, TX 79704	
Well Location Unit Letter <u>F</u> <u>2608</u> Feet From The <u>North</u> Line and <u>1354</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Re-complete ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU & TOH w/pump. NU BOP & TOH w/2-7/8" tbg. Set CIBP @ 2380'.
TOH. Pump 100 bbls 2% KCL to load hole.
Perf 1 spf spiraled: 2082', 84, 86, 88, 90, 92, 2128, 30, 32, 92, 94, 96, 2232, 34, 36, 44, 90, 92, 94, 96 (20 holes).
TIH w/PPI tool w/20' spacing. Break down zones in 5 settings & pump 420 gal of acid into ec setting @ 1-3 bpm. TOH w/PPI & PU pkr. TIH & set @ 2060'. Acidize all perfs w/3000 gal of acid w/40 balls. Total acid = 5100 gal 15% NEFE.
Flow back acid & swab test zone. Will pump test zone & if necessary will frac together w/the upper perfs as per frac recommendation to be determined after acid job.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech DATE 08-19-02

TYPE OR PRINT NAME Bonnie Atwater

TELEPHONE NO. 915/685-1761

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE _____ DATE AUG 28 2002

CONDITIONS OF APPROVAL, IF ANY: