-						(	15Fm
Submit to Appropriate	Energy, M	State of New Me linerals and Natural Re				Form C-10 Revised 1-1	
State Lease – 6 copies Fee Lease – 5 copies		ONSERVATIO		API NO. ( assi	gned by OCD (	n New Wells	, A
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM	88240	P.O. Box 208	8	30-015	5-2729		
DISTRICT II P.O. Drawer DD, Artesia, NM		nta Fe, New Mexico		5. Indicate T	STA	те	FEE
DISTRICT III 1000 Rio Brazos Rd., Azzec,	NM 87410		FEB 0 1993	6. State Oil 4 648	& Gas Lease No	<b>D.</b>	
APPLICATI	ON FOR PERMIT TO	D DRILL, DEEPEN, C	OR PLACE BACK				
a. Type of Work:			PLUG BACK	7. Lease Nat	ne or Unit Agr	ement Name	
DRILL b. Type of Well:	RE-ENTER		MITTLE	East M	illman		
WELL WELL	OTHER	20NE	ZONE Z	8. Well No.			
Name of Operator SDX RESOU	RCES, INC.			193 9. Pool nam	e or Wildon		
Address of Operator P.O. BOX	5061 Midlar	nd, TX. 79704	-5061		man Q-G	-SA	
I. Well Location M		om The West	Line and 1294	Feet	From The SO	nth	Line
Unit Letter M						<u>u un</u>	
Section 14	Townst	<sub>ip</sub> 19-S <b>R</b>	<sub>ange</sub> 28-E	NMPM Ede	111111		County
		10. Proposed Dept	- 1	Formation	1	12. Rotary or	C.T.
		4. Kind & Status Plug. Bond		ayburg r	16. Approx. I	<u>Rot</u> Date Work wil	l stan
13. Elevations (Show whethe 3446	GR H	Blanket	Capstar			01	
17.	PR	OPOSED CASING A	ND CEMENT PROG	RAM			TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS O	FCEMENT	ESI	. TOP
	8-5/8"	24#	350'+	<u>-800</u>		<u>µrf</u>	
7-7/8"	5-1/2"	15.50#	2600'	500-	5		
casing. Ci hole logs 50/50 POZ	rculate "C" c (LDT-CNL-GR &	cement. Drill DLL). Run 5 Perforate the	rox. 350'; se 7-7/8" hole -1/2" casing Grayburg-Que	to TD. 1 and cire	Run ope culate	ce 2-5 n <i>NEWL</i>	10-1 93 Lac > NA
Mud Progra	m: Fresh wat Salt wate		350' '-TD.	APPROVAL PERMIT EX UNLESS D	(FIRES)	5-3-47	
ZONE. GIVE BLOWOUT PREV	VENTER PROGRAM, IF ANY.		EPEN OR PLUG BACK, GIVE DAT/	A ON PRESENT PRO	DUCTIVE ZONE A	AND PROPOSED	NEW PRODUCT
I hereby cerufy that the infor	maion above is true and comple	1	me Engri		D		9/93
	hack Mi	Persan			т	ELEPHONE NO.	7 <u>45 -98</u>
(This space for State Use)	1.100.1		Kentra	7	<del>г</del>	DATE 2-	3.93
APPROVED BY	an party		TILE	<u> </u>	k		
	, IF ANY:						

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.			
SDX RE	SOURCES, INC				MILLMAN	UNIT		193			
Unit Letter	Section	Township		Range			County				
M	14	19 SO	UTH	28 EA	ST	NMP		DY COUNTY, NM			
Actual Footage Loca		·····									
1294	feet from the	SOUTH	line and	51		feet fro	m the WEST	line			
Ground level Elev.		g Formation	Inc and	Pool		ica no	In the MIGI	Dedicated Acreage:			
3446.	$Q_{i} - \tilde{Q}_{i}$			East	M.I	1.	D-C.c				
			colored per	1-C(17	arks on the n	Inan	y. 6. 3/	A 40 Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,											
unitization, force-pooling, etc.?											
	Yes	No If answer	is "yes" typ	e of consolidati	on						
	is "no" list the owner	and tract descriptions	which have	actually been c	onsolidated. (	Use reverse side	of				
	if neccessary.	a the mell u-sil -11 ' -			(hu og	······					
	able will be assigned to non-standard unit, elin					uzzuon, unitizat	ion, iorcea-poolit	ig, or otherwise)			
		innating soci interest, i	nas occu app	loved by the D			1				
							OPERAT	OR CERTIFICATION			
					l		I hereby	certify that the information			
						1		in in true and complete to the			
							best of my inter	vledge and belief.			
	I				1		Che	et Marga			
	1						Signature	1			
					Ì		Chu	ck Morgan			
							Printed Name				
					 		E~	dri			
	ł				ļ		Position -				
	I						SOX	Resources			
							Company				
	Í				ĺ		1 1/	19/92			
	i				l		Date				
1. 1	T I						Date				
	1				) 						
			<u>-</u>		 		SURVE	YOR CERTIFICATION			
					1		I hereby and	fy that the well location shown			
1	1				l 1			ry that the well location shown was plotted from field notes of			
1	ļ.				1			s made by me or under my			
					l			nd that the same is true and			
	1						correct to th	e best of my knowledge and			
	I				1		belief.				
6	i				i		Date Surveyed				
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0 330 660	990 1320 1650	1980 2310 2640	200	0 1500	1000	500 0					

Form C-102 Revised 1-1-89

