Submit 5 C pies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. INC 30-015-27300 SDX RESOURCES. 5061 Midland, TX 79704 Reason(s) for Filing (Check proper box) Other (Please explain) $\Box_{\mathbf{x}}$ New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 194 648 East Millman <u>E Millman-O-G-SA</u> Location 1330' Feet From The Westine and 1382' Unit Letter ___K South Feet From The 19-S Range 28-E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate \square x Name of Authorized Transporter of Casinghead Gas X or Dry Gas Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) 5050 Ba. When NA Bartlesville, OK 74004 If well produces oil of liquids, pro-Unit is gas actually connected? Twp195 28E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well XX Gas Well New Well Workowati EIVED Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D 2610 2650 SEP 1 5 **199**3 3-05-93 5-01-93 Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth 2304 Name of Producing Formation QI.D. 3426 GR Grayburg 2050 Depth Casing Shoe See Attached TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT 350 SX Class C 12 1/4 8 5/8 5 1/2 7/8 2649 325 sx Lite & 275 sx Class C

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.

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Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	Post FO-2	
5-01-93	5-05-93	Flowing	12.	-12-93	
Length of Test	Tubing Pressure	Casing Pressure		W BH	
24 hzs	160	500	21/64	1	
Actual Proof During Test	Oil - Hois.	Water - Bbls.	Gas- MCF		
	52	10	60	!	
GAS WELL	J2				
Actual Dred Test MCC/D	12 1 - 2 M	· · · · · · · · · · · · · · · · · · ·			

Bbls. Condensate/MMCF Gravity of Condensus Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature Barbara E. Wickham Agent Printed Name Title 5-15-93 915-685-1761 Date

Telephone No.

- OIL CONSERVATION DIVISION
- Date Approved ______NOV 2 2 1993 ORIGINAL SIGNED BY By_ MIKE WILLIAMS SUPERVISOR, DISTRICT IF Title_
- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.