

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLM
BGM
STL

WELL API NO.

3001527307

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1051

7. Lease Name or Unit Agreement Name

State BN

8. Well No.

#5

9. Pool name or Wildcat

E MILLMAN-Q-G-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **RECEIVED**

b. Type of Completion:

NEW

WELL ☐

OVER ☐

DEEPEN ☐

PLUG ☐

BACK ☐

DIFF ☐

RESVR ☐

OTHER ☐

SEP 15 1993

2. Name of Operator

SDX RESOURCES, INC.

3. Address of Operator

P.O. BOX 5061, MIDLAND, TX 79704

4. Well Location

Unit Letter **O** : **1330** Feet From The **East** Line and **1265** Feet From The **South** Line

Section

11

Township

19-S

Range

28-E

NMPM

EDDY

County

10. Date Spudded

02-11-93

11. Date T.D. Reached

02-15-93

12. Date Compl. (Ready to Prod.)

04-6-93

13. Elevations (DF & RKB, RT, GR, etc.)

3420 GR

14. Elev. Casinghead

N/A

15. Total Depth

2350'

16. Plug Back T.D.

2316'

17. If Multiple Compl. How

N/A

18. Intervals

Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1793'-1801' Queen, 2070'-2151' Grayburg

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

LDT, CNL, GR, DLL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	438'	12 1/4"	300 sx Class "C"	
5 1/2"	14	2349'	7 7/8"	300 sx Class "C"	
				& 475 sx Lite	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2233'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2 (SPF) 2070-72, 2080-88, 2149-51 (30 Holes)	DEPTH INTERVAL
1 (SPF) 1793-1901 (9 Holes), 1820-1826 (7 Holes)	AMOUNT AND KIND MATERIAL USED
	2070-2149
	1793-1826

See Attached

See Attached

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
04-08-93	2 1/4 x 2 12 pump, Pumping	Producing
Date of Test	Hours Tested	Choke Size
04-15-93	24 hrs	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Chuck Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Barbara E. Wickham

Printed

Name **Barbara E. Wickham** Title **Agent** 05-15-93 Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1022</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1732</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2005</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	440		Surface
440	900		Salt, Sand
900	2350		Dolo, Anhy, Sand