

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27308

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1051

7. Lease Name or Unit Agreement Name

State BN

8. Well No.
7

9. Pool name or Wildcat
E. Millman-QN-GR-SA 46 SSS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX.

4. Well Location
Unit Letter 0 : 1330 Feet From The east MAR 12 1995 Feet From The south Line
Section 11 Township 19S Range 23E NMPM Eddy County

10. Date Spudded 2/16/93 11. Date T.D. Reached 2/22/93 12. Date Compl. (Ready to Prod.) 6/04/93 13. Elevations (DPA & RKB, RT, GR, etc.) 3410 14. Elev. Casinghead --

15. Total Depth 2350' 16. Plug Back T.D. 2314' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-2350' Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name 2036'-2249', Queen 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run LDT, CNL, GR, DLL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	429'	12-1/4"	350 sxs Cl C	--
5-1/2"	14	2349'	7-7/8"	700 sxs Lite + 300 sxs Cl C	--

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	2289'	--	

26. Perforation record (interval, size, and number)

2036'-2249' (24 holes, 3/8" diameter)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2036-2249'	3000 gals 15% NEFF & frac w/40,000 g. X/L Borate gel w/100,000# 12/20 Brady sand w/

28. PRODUCTION 2,000 g. pre-pad scale & paraffin treatment.

Date First Production 6/11/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 12' x 2-1/2" x 2" BHD					Well Status (Prod. or Shut-in) Prod.	
Date of Test 6/11/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 45	Water - Bbl. 200	Gas - Oil Ratio 4500/1	
Flow Tubing Press. 20'	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 10	Gas - MCF 45	Water - Bbl. 200	Oil Gravity - API - (Corr.) 37.0°		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

Test Witnessed By
Chuck Morgan

30. List Attachments
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John Pool Printed Name John Pool Title Vice President Date 3/16/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1041</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1722</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2001</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	440		Surface
440	665		Anhy, Salt
665	1570		Dolo, Anhy
1570	2350		Dolo.