RAILROAD COMMISSION OF TEXAS

Form W-12

	6. RRC District 7. RRC Lease Number. (Oil completions only)						
1. FIELD NAME (as p	8. Well Number						
1. 11222 (State BN .	See MY ID	6		
3. OPERATOR	9. RRC Identification Number						
SDX I	(Gas completions only)						
4. ADDRESS	10. County						
300 To LOCATION (Section	Eddy , NM						
		RECORD OF	F INCLINATION	N			
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)		
435	435	1	1.75	7.61	7.61		
942	507	1	1.75	8.87	16.48		
1476	534	1/4	.44	2.35	18.33		
1945	469	1	1.75	8.21	27.04		
2350	405	1	1.75	7.09	34.13		
17. Is any informat 18. Accumulative t *19. Inclination mea 20. Distance from s 21. Minimum distan 22. Was the subjec	ion shown on the rever otal displacement of wasurements were made surface location of we note to lease line as prote well at any time inte	rell bore at total depth in Tubing Il to the nearest lease escribed by field rules ntionally deviated from	of 2350 Casing line n the vertical in any man	feet = 32 Open hole ner whatsoever?	reet.		
(If the answer	to the above question	is "yes", attach writte	en explanation of the circ				
Resources Code, that have personal knowled sides of this form and plete to the best of	penalties prescribed in at I am authorized to ma edge of the inclination di d that such data and fact	Sec. 91.143, Texas Natike this certification, thata and facts placed on be are true, correct, and cification covers all datars on this form.	Resources Code, the have personal know that all data preser complete to the best and information pre	penalties prescribed in nat I am authorized to m ledge of all information nted on both sides of thi it of my knowledge. This	Sec. 91.143, Texas Natural ake this certification, that I presented in this report, and is form are true, correct, and certification covers all data lination data as indicated by m.		
Signature of Appropria	L. Brazeal Pr	esident		Signature of Authorized Representative Name of Person and Title (type or print)			
Brazea Name of Company	1 Inc d/b/a Car	Star Drilling	Operator				
Telephone: 214	727-8367		Telephone:	Telephone:			
Railroad Commissio							
	·		Title :	Dat	e :		
TIPPLOYED BY:							

^{*} Designates items certified by company that conducted the inclination surveys.

(spin severa mon) bentimed (Continued from reverse selection

scribed by the	be filed on a form pres	he Commission shall	OUCELUS SPPIOVED BY C	made by persons or c	An inclination survey Commission for each
					BEMARKS:
			rate sheet and check her	is needed, attach separ	If additional space
			- <u>-</u> ··- <u>-</u>		
					
16. Accumulative Diaplacement (feet)	15. Course Displacement (feet)	14. Dispiscement per Hundred Feet (Sine of Angle X100)	*13. Angle of Inclination (Degrees)	 Course Length Hundreds of feet) 	*II. Measured Depth (feet)

(Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one

changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned.

This report shart of the medical of the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

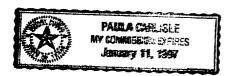
STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the

Paula Carlisle - Notary Public

day of February, 19 by James L. Brazeal as

President of BRAZEAL, INC. d/b/a CapStar Drilling.



My commission expires: January 11, 1997