District I PO'Box 1980, Hobbs, NM 88241-1980 Ea					State of New Mexico Energy, Minerals & Natural Resources Department				Revi	Form C-101 Revised February 21, 1994		
District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				OIL CONSERVATION DIVISION PO Box 2088 State Lease - 6						Instructions on back ropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies		
PO Box 2088, Sa										MENDED REPORT		
APPLICA	TION I	FOR PE	RMIT		ALL, RE-E		EPEN, P	LUGBA	$\frac{CK, OF}{T}$	ADD A ZONE		
		ces, In	nc.			2				020451		
	. Box 🖞 and, TX		'04		•					' API Number - 015 27309		
4 Prop	erty Code									• Well No.		
009845				State BN Property RECEIVE						6		
					⁷ Surface	e Location	AUC 1 0					
UL or lot no. O	Section 11	Towaship	1 -	Loi Ida	Feet from the	North/South			ast/West li	ac County		
		195 ⁸ Pr	28E	Bottom	2513 Hole Loca		CON		South	Eddy		
UL or lot no.	Section	r i Township	Range	Lot Ida	Foot from the				ast/West lin	De County		
			İ				1	<u></u>				
Millr	nan-Sev	'Propos ven Riv	ers, E	ast				" Proposed f	Pool 2			
"Work Type Code "Well 1			" Well Type	pe Code ¹³ Cal		le/Rolary	" Les	" Lease Type Code		" Ground Level Elevation		
P		↓	0				S			3433		
" Multiple NO			"Proposed Dep PE TD 2350', 17			rmatico		" Contractor		[™] Spud Date /13/93		
					Seven F	and Cement		Vell Ser.				
Bole Si	Hole Size		Casing Size		s weight/foot	Setting De		Socks of Cement		Estimated TOC		
12-1/4		8-5/8"		24		436'	475 C1 C			Surf.		
7-7/8"		5-1/2	5-1/2"			22/01		1200 P				
,						2348'		1200 Prem.		Surf.		
		2-7/8"		1		1645'						
Describe the p one. Describe (roposed pro the blowout	gram. If th prevention p	is appăcatio program, if :	a is to DEE! asy. Use ad	"EN or PLUG B/ ditional sheets if	ACK give the data necessary. * Re	on the present	t productive 20 s well c	omplet	sposed new productive		
Well was Producing	spudde g inter with 2	ed 2/15 rval 18 2000 ga	5/93 an 00'-18 1s 15%	d comp 12' (Qu NEFE a	leted 5/0 meen). Po	7/93 in th erforation	e East s 1800-	Millman - 1812 (to	- QN - GR- tal 13			
1164').	Breakd	lown pe	rforat	ions an	nd acidize	5'. Perfo e. After mique, pu	swab tes	sting, we	ell wi	(1062'- ll be fraced. n production		
I bereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION										ISION		
Signature: Anice mutney						Approved by ORIGINAL SIGNED BY TIM W. GUM						
Printed name:	Janice	e Court	ney	T		Tide DISTRICT II SUPERVISOR						
Title:	D 1											
<u></u>	Kegula	itory T	T			ADE ADE		95. Expire	ition Date			
Date: 7/19,		itory T	Phone:	685-176		Conditions of Appro		35. Expire	ition Date			

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

.

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.	
								well 140.	
Unit Letter Secti		* <u>************************************</u>		STATE BN			6		
Unit Letter Secti	on	Township		Range			County		
0	I I	19 S(HTUC	28 E	AST	NMPN	e Er	DY COUNTY	NM
Actual Footage Location of	f Well:								•
1310 feet f	from the	South	line and		2513	6	4	Eastline	
Ground level Elev.		Formation	inc and	Pool		feet from	i ine	Dedicated Acre	200
3433	-	en Rivers			man Cotton	Divora	Foot		age.
					man-Seven	Kivers,	Last	40	Acres
	reage dedicated	to the subject well	by colored pen	cil or hachure r	narks on the plat	below.			
2. If more than c	one lease is dedi	cated to the well, o	utline each and	identify the ow	mership thereof (both as to work	ing interest and	royalty).	
3. If more than o	one lease of diffe	trent ownership is a	ledicated to the	well have the	interest of all ou	men been cons	lidated by com	munitization	
unitization, fo	rce-pooling, etc.	?					buated by cont	mumuzauon,	
Yes	·		wer is "yes" typ	e of consolidati	on				
If answer is "no"	list the owners	and tract description	as which have	actually been c	onsolidated. (Us	e reverse side o	f		
this form if necc	essary.								
No allowable wi	ll be assigned to	the well until all in	iterests have be	en consolidateo	l (by communitiz	ation, unitizatio	n. forced-poolin	12. or otherwise)	
or until a non-sta	indard unit, elim	inating such interes	a, has been app	roved by the D	ivision.	·	, ,	B	
<u></u>						·	·		
	1	1			1		OPERAT	OR CERTIFI	CATION
	I				1		I hereby	certify that the	inform ation
	!	1					contained here	in in true and c	omplete to the
	1	(best of my know	ledge gød belief.	
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	Î				1		Signature		
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						-	Printed Name	<u>K_///0</u>	rgan_
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1	1		,	2513			JANUARY	R 1993	
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Form C-102 Revised 1-1-89



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