

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27309

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1051

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐ Seven Rivers

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX 79705

4. Well Location
Unit Letter 0 : 2513 Feet From The East Line and 1310 Feet From The South Line
Section 11 Township 19S Range 2 NMPM Eddy County

10. Date Spudded 1/15/93 11. Date T.D. Reached 5/7/93 Grayburg 12. Date Compl. (Ready to Prod.) 10/1/95 (7 Rivers) 13. Elevations (DF& RKB, RT, GR, etc.) 3433 14. Elev. Casinghead --

15. Total Depth 2350' 16. Plug Back T.D. 1705' (6/21/95) 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools All --

19. Producing Interval(s), of this completion - Top, Bottom, Name 1062-1164' (Seven Rivers) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None on plug back - all logs sent on original compl 6/15/93 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	436'	12-1/4"	475 sxs Cl C	
5-1/2"	14#	2348'	7-7/8"	1200 sxs Prem.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-7/8"	1202' (SN)

26. Perforation record (interval, size, and number)
1062', 66', 67', 78', 80', 81', 96', 97', 98', 99', 1103', 1104', 09', 10', 16', 17', 22', 24', 25', 29', 33', 39', 40', 42', 56', 63', & 1164' (total 27 holes, 1 spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1062-1164' See treatment data on back.

PRODUCTION

28. Date First Production 9/11/95 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 12' x 1-1/2" x 1-1/4" TBP Well Status (Prod. or Shut-in) SI

Date of Test 10/1/095 Hours Tested 24 Choke Size Various Prod'n For Test Period 2 Oil - Bbl. 2 Gas - MCF TSTM Water - Bbl. 0 Gas - Oil Ratio --

Flow Tubing Press. 15 Casing Pressure 15 Calculated 24-Hour Rate 2 Oil - Bbl. 2 Gas - MCF TSTM Water - Bbl. 0 Oil Gravity - API - (Corr.) 36 deg.

29. Disposition of Gas (Sold, used for fuel, vented, etc.) None Test Witnessed By Chuck Morgan

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 11/06/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers 1041 _____
 T. Queen 1722 _____
 T. Grayburg 2001 _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	440		Surface				NO. 27. Acid, Shot, Fracture, Etc.
440	665		Anhy, Salt				
1570	2350		Dolo.				Perfs 1062-1164' 2500 gals NEFE w/50 ball sealers. 20,000 gals Cross-link Borate gel w/36,500# 16/30 Brady Sd, 1000 gals 2% KCl, 1000 G. 2% KCl M76, 1000 Gals 7-1/2% acid, 1000 Gals M76 w/2% KCl, 50 gals Xylene, 2500 gals hot 2% KCl 4 gals/1000 M76, 200 gals Xylene & 2500 gals hot 2% KCl w/4 gals/ 1000 M76.