FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

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Operator Jales Petr Corp.	Lease (mole")	+MM" St Con	well #	
Location Unit Section of Well M 16	Townsh • 19	ip Range 25	County	ddia
Drilling Contractor Under Kutary				
APPROVED CASING PROGRAM				
X Witness Size of Hole Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
143/4 × 95/8	36# J-55	-	1100	1100 Circ
83/4 7	23# + 26#		TD 8300	AsWarranted
	J-55, N-80			
Casing Data:				
Surface joints of 95% inch 36 # Grade 5-55				
(Rejected)				
Inspected by M.S. date MAY 28-1993				
Cementing Program				
Size of hole 143/4" Size of Casing 95%" Sacks coment required				
Type of Shoe used guide Float collar used inserT Btm 3 jts welded yes				
TD of hole 1075 Set 1075 Feet of 98%" Inch 36 # Grade 5-55				
New-used csg. @ 1075' with 200 2% sacks near coment around shoe				
+ 900 sax Pacesetter Lite additives 10 "gilsonite, 1/2" cello ceal, 390cc				
Plug down @ $\gamma:45$ (AM) (PM) Date $m_{Ay}2g-43$				
Cement circulated Ves No. of Sacks 185				
Cemented by <u>Destein Company</u> Witnessed by <u>Mike Stubblefield</u> Temp. Survey ran @ (AM) (PM) Date top cement @				
Casian test @ (AN) (PA) Datetop cement @				
Casing test @ (AM) (PM) Date Method Used				
Method UsedWitnessed by Checked for shut off @ (AM) (PM) Date				
Method used Witnessed by				
Remarks:				
nemarks:				
L.C70'				
L.D.B.D 1029'				