

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 8 1993

WELL API NO. 30-015-27314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-864
7. Lease Name or Unit Agreement Name Amole AMM State Com
8. Well No. 1
9. Pool name or Wildcat North Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3500' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
YATES PETROLEUM CORPORATION
3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter M : 760 Feet From The South Line and 660 Feet From The West Line
Section 16 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Spud & surface casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole at 9:00 AM 5-25-93. Set 38' of 20" conductor pipe. Cemented to surface. Resumed drilling with rotary tools at 12:00 PM 5-27-93.

Ran 24 joints of 9-5/8" 36# (1078.66') of casing set at 1075'. 1-Texas Pattern notched guide shoe set at 1075'. Insert float set at 1029.96'. Cemented with 200 sacks Class "H", 12% Thixad, 10#/sack gilsonite, 1/2#/sack celloseal and 2% CaCl2 (yield 1.55, weight 14.6) and 900 sacks PSL "C" 65/35/6, 10#/sack gilsonite, 1/2#/sack celloseal and 3% CaCl2 (yield 1.94, weight 12.4). Tailed in with 200 sacks Class "C" 2% CaCl2. PD 7:37 PM 5-28-93. Bumped plug to 500 psi, OK. Circulated 185 sacks to pit. WOC. Drilled out at 1:40 PM 5-29-93. WOC 18 hours and 5 minutes. Nippled up and tested to 1000# for 15 minutes, OK. Cut off and welded on flow nipple. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE June 4, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1993