

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

2157

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-864
7. Lease Name or Unit Agreement Name Amole AMM State Com
8. Well No. 1
9. Pool name or Wildcat North Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 760 Feet From The South Line and 660 Feet From The West Line Section 16 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3500' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8365'. Ran 203 joints of 7" casing as follows: 23 joints of 7" 26# N-80 LT&C (945.47'); 63 joints of 7" 26# J-55 LT&C (2602.30'); 83 joints of 7" 23# J-55 LT&C (3420.44'); 28 joints of 7" 26# J-55 LT&C (1154.82') and 6 joints of 7" 26# N-80 LT&C (244.32') (Total 8367.40') of casing set at 8365'. Float shoe set at 8365'. Float collar set at 8322.95'. DV tool set at 5601.43'. Cemented in 2 stages as follows: Stage 1: 650 sacks Class "H", 5#/sack CSE, 5#/sack gilsonite, 1/4#/sack celloseal and .65% CF-14 (yield 1.31, weight 15.1). PD 8:00 PM 6-28-93. Bumped plug to 1800 psi for 5 minutes. Circulated 68 sacks. Circulated through DV tool for 2 hours. Stage 2: 800 sacks Pacesetter Lite, 5#/sack salt, 5#/sack gilsonite, 1/4#/sack celloseal and .4% CF-14 (yield 1.98, weight 12.4). Tailed in with 100 sacks Class "H" (yield 1.18, weight 15.6). Tool closed at 11:30 PM 6-28-93. Bumped plug to 3000 psi for 5 minutes, OK. Circulated 89 sacks. Released rig. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 1, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JUN 30 1993

CONDITIONS OF APPROVAL, IF ANY: