

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 26 1993
C. L. D.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	8. Well Name and No. Conoco AGK Federal Com #14
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	9. API Well No. 30-015-27329
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit M, 660' FSL & 660' FWL, Sec. 15-T20S-R24E	10. Field and Pool, or Exploratory Area South Dagger Draw U/Penn
	11. County or Parish, State Eddy County, NM

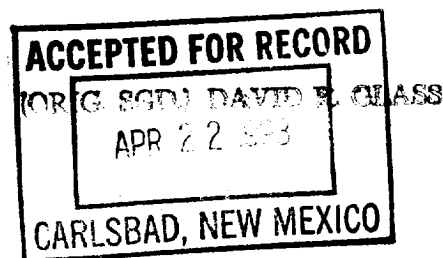
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole with Auger Air 12:00 PM 3-31-93. Set 40' of 20" conductor pipe. Notified BLM, Carlsbad, NM, of spud. Resumed drilling 14-3/4" hole 11:30 AM 4-2-93. Lost returns at 75'. Drilling with no returns. Ran 24 joints 9-5/8" 36# J-55 casing set 1072'. Guide shoe set 1072', insert float set 1027'. Cemented w/200 sx Thixset with 2% CaCl₂, 10#/sx Gilsonite, 1/2#/sx Flocele (yield 1.50, wt 14.0) and 800 sx Premium H/L with 3% CaCl₂, 10#/sx Gilsonite + 1/2#/sx Flocele (yield 1.97, wt 12.4). Tailed in w/200 sx Class "C" Neat + 2% CaCl₂ (yield 1.32, wt 14.8). PD 4:15 PM 4-4-93. Bumped plug to 365 psi, float held okay. Circulated 180 sacks to pit. WOC. Drilled out 10:15 AM 4-5-93. WOC 18 hrs. NU and tested to 1000 psi for 15 minutes, OK. Reduced hole to 8-3/4" and resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed Francis D. Dodson Title Production Supervisor Date 4-8-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: