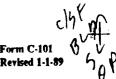
Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department



State Lease — 6 copies Fee Lease — 5 copies					θ	
DISTRICT 1	OIL (CONSERVATIO		API NO. (assigned by OCD on New Wells) 30-015-2733と		
P.O. Box 1980, Hobbs, NA	A 88240	P.O. Box 208				
DISTRICT II		anta Fe, New Mexico	5. Indicate Type of Lease			
P.O. Drawer DD, Artesia, NM 88210		550 9 5 1003		STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas				6. State Oil & Gas Lease !	™ B-8096	
APPLICATION FOR REPAIR TO DRILL DEEDEN AS STATE PACK						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Lease Name or United States of United Back 7. Lease Name or United Back					reement Name	
ia. Type of Work:		DEEPEN	PLUG BACK	7. Load Hallo of Ome 7.5		
True of Walls						
OF AND CAS	OTHER	SINGLE ZONE			Continental State	
2. Name of Operator 8. Well No.						
Anadarko Petroleum Corporation						
3. Address of Operator					7D 0- CD C3	
P.O. Drawer 130, Artesia, New Mexico 88211-0130 Turkey Track-7R-Qn-GB-S						
4. Well Location Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line						
Unit Letter						
Section	10 Towas	hip 19S Rad	ge 29E 1	IMPM	Eddy County	
					12. Rotary or C.T.	
		10. Proposed Depth		o rmatica Rivers, Queen	"	
13. Elevations (Show what	DE ET CE etc.	4. Kind & Status Plug. Bond	15. Drilling Contractor		Date Work will start	
•	62' GL	Blanket	15, 5,11126		3/01/93	
17. PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT		
15	10-3/4	32.75	40	5 yds redimix	Circ	
12-1/4	8-5/8	24.0	300	275 sx	Circ or redimi	
7-7/8	5-1/2	15.5	2400	500 sx	Circ	
1. Rigup ro	tary tools after	setting 401 of	10-3/4" conduct	or pipe.		
 Drill to approximately 300'; set & circulate or ready-mix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor. 						
3. Drill to TD (approximately 2400'); run open hole logs.						
4. Run 5-1/2" casing; circulate cement.						
5. Perforate Queen and/or 7 Rivers; acidize; frac.						
6. Run 2-3/8" tubing, rods & bottom-hole pump; install pumping equipment and place well						
on produc		r zocean no-o pan	£, ————————————————————————————————————	J 1 1	905F ID-1	
Oil Produc					3-5-93	
					NEW COC & NIT	
IN ABOVE SPACE DES	SCRIBE PROPOSED PROG	RAM: IP PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA O	N PRESENT PRODUCTIVE ZONE A	O PROPOSED NEW PRODUCTIVE	
ZONE. GIVE BLOWOUT FRE						
I hereby certify that the till o	11 - /	te to the best of my knowledge and		_		
SIGNATURE	eun FIA	uchles m	Area Supe	ervisor DA	TE 02-23-93	
7/					(505) LEPHONE NO. 677—2411	
TYPE OR PRINT, NAME	Jerry E. Buckle	S		TE .	ZEMUNENU. U//-Z411	
(This space for State Use)						
	1 21.1.		De long	1	3-1-93	

APPROVAL VALID FOR 180 PERMIT EXPIRES 826.93

UNLESS DRILLING UNDERWAY