

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB 25 1993

API NO. (assigned by OCD on New Wells)

30-015-27332

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM B-8096

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

Continental State

2. Name of Operator

Anadarko Petroleum Corporation

8. Well No.

12

3. Address of Operator

P.O. Drawer 130, Artesia, New Mexico 88211-0130

9. Pool name or Wildcat

Turkey Track-7R-Qn-GB-SA

4. Well Location

Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line

Section 10 Township 19S Range 29E NMPM Eddy County

10. Proposed Depth

2400'

11. Formation

7-Rivers, Queen

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3362' GL

14. Kind & Status Plug Bond

Blanket

15. Drilling Contractor

16. Approx. Date Work will start

03/01/93

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	10-3/4	32.75	40	5 yds redimix	Circ
12-1/4	8-5/8	24.0	300	275 sx	Circ or redimix
7-7/8	5-1/2	15.5	2400	500 sx	Circ

1. Rig up rotary tools after setting 40' of 10-3/4" conductor pipe.
2. Drill to approximately 300'; set & circulate or ready-mix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill to TD (approximately 2400'); run open hole logs.
4. Run 5-1/2" casing; circulate cement.
5. Perforate Queen and/or 7 Rivers; acidize; frac.
6. Run 2-3/8" tubing, rods & bottom-hole pump; install pumping equipment and place well on production.

POST TD:  
3-5-93  
NEWLOG - N2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jerry E. Buckles*

TITLE

Area Supervisor

DATE 02-23-93

(505)

TYPE OR PRINT NAME

Jerry E. Buckles

TELEPHONE NO. 677-2411

(This space for State Use)

APPROVED BY

*Mark Bailey*

TITLE

*Geologist*

DATE

3-1-93

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 8-26-93  
UNLESS DRILLING UNDERWAY