## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, anerals and Natural Resources Department

Form C-103	
Revised 1-1-89	•

DISTRICTI	
P.O. Box 1980, Hobbs, NM	88240

TEMPORARILY ABANDON

**PULL OR ALTER CASING** 

OTHER:

DISTRICT II P.O. Drawer DD, Artoela, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APR 2 6 1993

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

VELL API NO.		
30-015-27332		
S. Indicate Type of Lease	FEE	$\Box$
SIAIE	PEC	

6. State Oil & Gas Lease No.

X

Run surface csg & cement

PLUG AND ABANDONMENT

	NW D-0090				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name				
1. Type of Well: OIL OAS WELL X WELL OTHER	Continental State				
2. Name of Operator Anadarko Petroleum Corporation /	8. Well No. 12				
3. Address of Operator P.O. Drawer 130, Artesia, New Mexico 88211-0130	Drawer 130, Artesia, New Mexico 88211-0130 Turkey Track-7 Rivers-QnGB-SA				
4. Well Location  Unit Letter $\frac{N}{}$ : 330 Feet From The South Line and $\frac{198}{}$	Feet From The West Line				
	NMPM Eddy County				
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3362' GR					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRURT. Spudded  $12\frac{1}{4}$ " hole @ 12:30pm (04-03-93).

**CHANGE PLANS** 

- 2. Drilled to 297'KB @ 3:30pm (04-03-93).
- 3. Ran 7 jts of 8-5/8", 24#, J-55, ST&C, Rg3 csg. Set shoe @ 295'KB. Ran 3 centralizers & insert float.

OTHER:

- 4. Cemented w/200sx Halliburton Lite w/1# flocele/sx, 10# Gilsonite + 2% CaCl. Tailed in w/100sx Premium Plus Cement w/2% CaCl. Plug down @ 7:00pm (04-03-93). Did not circ cement.
- 5. WOC. Ran Temp Survey & found cement top @ 120' down.
- 6. Ran 1" pipe down back side to 120'. Pumped 25 sx Class C w/3% CaCl. WOC 2 hrs.
- 7. TIH w/1" pipe & tagged up @ 45'.
- 8. Pumped another 25sx Class C plug w/3% CaCl. Circ cement to surface. WOC 18 hrs.
- 9. Nipple up & resumed drilling operations.

I hereby certify that the information such at the information such at the information of	as above is true and complete to the best of my knowledge and belief.  TITUE	Field Foreman	DATE April 29, 1993 TELEPHONE NO.
(This spece for State Use)  APPROVED BY	ORIGINAL SIGNED BY MIKE, WIELIAMS SUPERVISOR, DISTRICT II TIME		MAY 2 4 1993

CONDITIONS OF APPROVAL, IF ANY: "PROPAGATION TO THE STATE OF THE STATE