Submit 3 Copies to Appropriate District Office

OTHER:

State of New Mexico Energy, ... nerals and Natural Resources Department

1	Form (:-10	B
1	Review	11.	1.89

DISTRIC	u		
P.O. Box	1980. Hobbs.	NM	88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico \$7504,2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

APP 9 (109)

WELL	API	NO.			

5. Indicate	Type of	Lease STAT	re X	FEE	

JUEUC	CH	a. U.	Louise 11	0.	
			NM	B-8096	
7777	777	1777	,,,,,,	7777777	

1000 1000 11000 1101 1111 01 110	NM B-8096
SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OL GAS WELL XX WELL OTHER	Continental State
2. Name of Operator	8. Well No.
Anadarko Petroleum Corporation	12
3. Address of Operator	9. Pool name or Wildcat
P.O. Drawer 130, Artesia, New Mexico 88211-0130	Turkey Track-7 Rivers-On-GB-SA
4. Well Location	
Unit Letter N : 330 Feet From The South Line and 198	80 Feet From The West Line
	NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3362' GR
11. Check Appropriate Box to Indicate Nature of Notice, Re	eport, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Run production csq & cement X

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Resumed drlg new formation @ 8:30pm (04-04-93).
- Drilled 7-7/8" hole to 2350' (TD) @ 7:00pm (04-07-93).
- RU HLS & logged hole. Ran Spectral Density-Dual Spaced Neutron Log & Dual Laterolog-MSFL w/GR. RD logger.
- Ran 52 jts of 5½", 15.5#, J-55, LT&C, Rg3 csg w/guide shoe & float collar. Set guide shoe @ 2345'KB. Float collar @ 2325'KB. Ran 10 centralizers.
- RU Halliburton & cemented w/350sx Halliburton Lite w/6# salt/sx & ¼# flocele/sx. Tailed in w/300sx 50/50 POZ A w/2% gel, 2# salt/sx & 1% Halad 322. Plug down @ 11:00am (04-08-93). Circ 75 sx to pit. Nippled down & set slips. Released rig @ 11:30am (04-08-93).

	mation above is true and complete to the best of my knowledge and belief. TITLE Field Foreman	DATE April 29, 1993
TYPE OR PRINT NAME		TELEPHONE NO.
(This space for State Use)	ORIGINALISIGNED BY MIKE WILLIAMS	MAY 2 4 1993
APPROVED BY	SUPERVISOR, DISTRICT !! TITLE	DATE