

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27332

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NMB-8096

7. Lease Name or Unit Agreement Name

Continental State

8. Well No.

12-

9. Pool name or Wildcat

Turkey Tract 7R-QN-GB-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corp

3. Address of Operator

PO Drawer 130, Artesia NM 88211-0130

4. Well Location

Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line

Section 10

Township 19S

Range 29E

NMPM

Eddy

County

10. Date Spudded
4-3-93

11. Date T.D. Reached
4-7-93

12. Date Compl. (Ready to Prod.)
4-15-93

13. Elevations (DF & RKB, RT, GR, etc.)
3362' GR

14. Elev. Casinghead
3361'

15. Total Depth
2350'

16. Plug Back T.D.
2320 KB

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

38'-2350'

--

19. Producing Interval(s), of this completion - Top, Bottom, Name
2184 - 2239 Queen

20. Was Directional Survey Made

--

21. Type Electric and Other Logs Run
Dual Laterolog-MSFL w/GR
Spectral Density-Dual Spaced Neutron

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	Conductor	38'	20"	Ready Mix	--
8 5/8"	24# J-55	295'	12 1/2"	350 SX	--
5 1/2"	15.5#	2345'	7 7/8"	650 SX	--

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2235' KB	--

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2184-89 2224 2238-39 (26 Holes)
2194-98 2226 @ .42" Dia.
2213-19 2230-33 1 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2184-2239 2500 Gals 7 1/2% Acid

Fraced w/30,000 Gals

Viking I-30 X Linked Gel

& 100,000# 12/20 Sand

28. PRODUCTION

Date First Production
4-15-93

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 2 x 1 1/2 x 16' Insert Pump

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-28-93	24 Hrs	--		3	TSTM	10	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						34.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

Harold Friesner

30. List Attachments 1 copy of Certified Deviation Surveys

1 copy of Dual Laterolog Micro-SFL & Spectral Density Dual-Spaced Neutron Log.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jerry Buckles

Printed Name

Jerry Buckles

Title

Area Superv.

Date 5-7-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	988
T. Salt	297
B. Salt	988
T. Yates	1176
T. 7 Rivers	1530
T. Queen	2182
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

Northwestern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....1530.....to.....1625.....
No. 2, from.....2182.....to.....2248.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	297	297	Red Bed				
297	988	691	Salt				
988	1176	188	Anhydrite				
1176	1530	354	Sand & Lime				
1530	2400	870	Sand				