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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Geology, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

MAY 11 1993

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|---|-------------------------------------|
| I. Operator Anadarko Petroleum Corp | | Well API No. 30-015-27332 |
| Address PO Drawer 130, Artesia NM 88211-0130 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------|--|--|-------------------------|
| Lease Name Continental State | Well No. 12 | Pool Name, Including Formation Turkey Track 7R-ON-GB-SA | Kind of Lease State, Federal or Rec | Lease No. N.M.B-8096 |
| Location Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line Section 10 Township 19S Range 29E, NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------------|-------------|-------------|----------------------------------|-------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Trucking Co | Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia NM 88211 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit D | Sec. 15 | Twp. 19S | Rge. 29E | Is gas actually connected? No | When? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|--|----------|-------------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res v | Shif Res v |
| Date Spudded 4-3-93 | Date Compl. Ready to Prod. 4-15-93 | | Total Depth 2350' | | P.B.I.D. 2320' KB | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3362 GR | Name of Producing Formation Queen | | Top Oil/Gas Pay 2184 | | Tubing Depth 2335' KB | | | |
| Perforations 2184-89, 2194-98, 2213-19, 2224, 2226, 2230-33, 2238-39 | | | | | Depth Casing Shoe 2345' KB | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 20" | 14" Conductor | | 38' | | Ready Mix-surface | | | |
| 12 1/4" | 8 5/8 24# | | 295' KB | | 350 SX to surface | | | |
| 7 7/8" | 5 1/2" 15.5 J-55 | | 2345' KB | | 650 SX | | | |
| | | | | | Circulated | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

| | | | |
|--|-------------------------|---|-----------------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| Date First New Oil Run To Tank 4-16-93 | Date of Test 4-28-93 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 Hrs | Tubing Pressure 150# | Casing Pressure 35# | Choke Size 5-28-93 |
| Actual Prod. During Test 13 BBLs | Oil - Bbls. 3 BO | Water - Bbls. 10 BBLs | Gas MCF comp & BK |
| | | TSTM | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut in) | Casing Pressure (Shut in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jerry Buckles Area Supervisor
Printed Name
Date 5-7-93 Telephone No. (505) 677-2411

OIL CONSERVATION DIVISION

Date Approved MAY 24 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.