

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM B-8096

7. Lease Name or Unit Agreement Name

Continental State

8. Well No.

12

9. Pool name or Wildcat

Turkey Track 7R, Qn, GB, SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

PO Drawer 130, Artesia, NM 88211-0130

4. Well Location

Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line

Section 10 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3362' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI RUPU. TOH w/production string.

2. TIH w/RBP and pkr. Set RBP @ 1687' and tested 1000# OK. Dumped 2 sx sand on top of RBP. TOH w/pkr.

3. RU Wedge Wireline Co. Ran 4" gun and perforated 38-.5"dia holes at 1560'-1575', 1591'-1605', 1611'-1614', 1618'-1620' in 7 Rivers Zone. RD Wedge Wireline Co.

4. RU BJ Services and acidized 7 Rivers perfs w/1500 gals of 7½% NE-FE acid w/75 ball sealers. Did not ball out. Max press 1780# PSI. AIR&P 3.9 BPM at 1200#. Pkr was set @ 1483'. RU swab and swabbed tbg dry. TOH w/pkr.

5. RU BJ Services and fraced down 5½" csg w/27,000 gals of Cross Linked Gel & 99,760# 12/20 Brady sand in 5 stages. (Spartan Frac 3000). Max press 2030# PSI. Max Rate 36.1 BPM. AIR&P 35.8 @ 1500# PSI. ISIP 1730# press. RD BJ Services. (Cont'd)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Howard L. Thebert*

TITLE

Field Foreman

DATE

03-14-94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

MAR 21 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: