

Anadarko Petroleum Corp  
Continental State #12

(27,000 gals of Cross-Linked Gel and 99,760# 12/20 Brady sand) in 5 different stages:

- 1st stage - Pad
- 2nd stage - 2#/gal sand
- 3rd stage - 4#/gal sand
- 4th stage - 6#/gal sand
- 5th stage - 8#/gal sand

Max press 2030#. AIR&P 35.8 BPM at 1500# PSI. ISIP = 1730# PSI, 5 min SI 1065# PSI, 10 min SI 985# PSI, 15 SI 947# PSI. Left well SI overnight. BLWTR 924 Acid & Frac. RD B J Hughes.

- 6. Csg on vacuum next morning. TIH w/tbg, tagged sand fill @ 1532', washed clean to RBP @ 1680'. TOH w/tbg.
- 7. TIH w/4' x 2 3/8 perforated sub, SN, and 50 jts of 2 3/8" tbg w/tbg anchor. Anchor set @ 1511'. Ran 2" x 1 1/2" x 12' Composition Ring Pump w/#10 sand screen, on 64-3/4" rods POP @ 3:00 p.m. 3-11-94.  
RDPU
- 8. 03-24-94 well test (24 hrs) 49 BO, 112 BW, and 48 MCF/Gas.