

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-100  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Continental State

8. Well No.

12

9. Pool name or Wildcat

Turkey Track 7R-On-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

PO Drawer 130, Artesia, NM 88211-0130

4. Well Location

Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line

Section

10

Township

19S

Range

29E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3362' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

FULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, Acidize & Frac ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. TOH w/Production String..

2. TIH w/5½ RBP & PKR. Set RBP @ 1687. Dumped 2 sx sand on top of RBP. TOH w/PKR.

3. RU Wedge Wireline truck and perforated holes in 5½" csg at 7 Rivers Zone at 1611-1614', 1618-1620', 1591-1605', 1560-1575' w/1 SPF (½" dia hole) 38 total holes. TOH w/gun & RD Wedge Wireline.

4. TIH w/PKR to 1646', RU B J Hughes and broke circ and spotted 100 gals 7½% NE-FE Acid. Pulled PKR to 1483' and set. Broke down perfs w/1400# PSI. Acidized w/1500 total gals of 7½% NE-FE acid w/75 ball sealers. Max Press 1780#, AIR&P 3.9 BPM @ 1200# PSI. ISIP 743# PSI. 10 min SI. 147# PSI. Bleed well down. RU swab and swabbed dry.

5. TOH w/PKR. Fraced down 5½" csg w/B J Hughes. Sparten frac 3000 (Cont'd)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Howard Hackett

TYPE OR PRINT NAME

TITLE

Field Foreman

DATE 03-25-94

(505) 677-2411  
TELEPHONE NO.

(This space for State Use)

SUPERVISOR DISTRICT II

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: