

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 30 1993

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM B-8326

7. Lease Name or Unit Agreement Name

Dickey Sullivan

8. Well No.

3

9. Pool name or Wildcat

Turkey Track-7 Rivers-On-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line

Section 15 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3351' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Ran Surface casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRURT. Spudded 12 1/4" hole @ 4:00pm (03-27-93). Drilled to 107' KB & lost circ. Dry drilled to 300' KB @ 7:30pm (03-27-93).
2. Ran 7 jts (271') of 8-5/8", 24#, J-55, ST&C, Rg3 csg w/Texas Pattern Shoe on bottom & insert float one jt above shoe. Set shoe @ 290' KB. Ran three centralizers.
3. Cemented w/200sx Halliburton Lite cement w/1# Flocele/sx & 2% CaCl. Tailed in w/100sx Class C cement w/2% CaCl. Did not circ cement.
4. Ran line down backside & tagged up @ 103'. Received permission to use ready-mix concrete from Mike Williams (NMOCC). Ready-mixed backside of 8-5/8" csg to surface w/2 yds. WOC 18 hrs.
5. Resumed drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Howard L. Smith

TITLE

Field Foreman

DATE

April 29, 1993

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

MAY 14 1993

CONDITIONS OF APPROVAL, IF ANY: