

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

APR 30 1993

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM B-8326
7. Lease Name or Unit Agreement Name  Dickey Sullivan
8. Well No. 3
9. Pool name or Wildcat Turkey Track-7 Rivers-On-GB-SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3351' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Anadarko Petroleum Corporation
3. Address of Operator P.O. Drawer 130, Artesia, New Mexico 88211-0130	4. Well Location Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line Section 15 Township 19S Range 29E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3351' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Ran 5 1/2" production csg & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Resumed drilling w/7-7/8" bit (new formation) @ 290' @ 9:30pm (03-28-93).
  2. Drilled to 2406' @ 7:00am (04-02-93).
  3. Rigged up Halliburton Logging Service & logged well w/Spectral Density Dual-Spaced Neutron Log & Dual Laterolog Micro-SFL Log.
  4. Ran 56 jts of 5 1/2", 15.5#, LT&C, Rg3 csg w/Texas Pattern shoe & float collar. Set shoe @ 2405'. Ran float collar one jt up. Ran 10 centralizers.
  5. RU Halliburton & cemented w/375sx Halliburton Lite cement w/6# salt/sx, 1/4# flocele/sx & tailed in w/350sx 50/50 POZ & 2% gel, 2# salt/sx & 3/10 of 1% Halad 322. Plug down @ 8:45pm (04-02-93). Circ 25sx to pit. Released rig @ 9:15pm.
  6. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard G. Shultz TITLE Field Foreman DATE April 29, 1993

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

MAY 14 1993

APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: