

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO.	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					5. Indicate Type of Lease STATE ☒ FEE ☐		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DPT RESVR ☐ OTHER ☐					6. State Oil & Gas Lease No. NM B-8326		
2. Name of Operator Anadarko Petroleum Corporation					7. Lease Name or Unit Agreement Name Dickey Sullivan		
3. Address of Operator P.O. Drawer 130, Artesia, New Mexico 88211-0130					8. Well No. 3		
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County					9. Pool name or Wildcat Turkey Track-7 Rivers-On-GB-SA		
10. Date Spudded 03-27-93	11. Date T.D. Reached 04-02-93	12. Date Compl. (Ready to Prod.) 04-08-93	13. Elevations (DF& RKB, RT, GR, etc.) 3351' GR	14. Elev. Casinghead 3349'			
15. Total Depth 2406'	16. Plug Back T.D. 2386'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40' - 2406'	19. Producing Interval(s), of this completion - Top, Bottom, Name 2162' - 2209'			
20. Was Directional Survey Made No				21. Type Electric and Other Logs Run Spectral Density Dual Spaced Neutron & Dual Laterolog Micro-SFL Log			
22. Was Well Cored No				23. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
14"		40#	40'	20"	Ready Mix to Surface	None	
8-5/8"		24#	290' KB	12-1/4"	300 sx + Ready Mix	None	
5-1/2"		15.5#	2405' KB	7-7/8"	725 sx	None	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2231'	--
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
Total of 2162' - 68' 2192' - 95' 25 holes 2175' - 78' 2209' - 14' .42" diameter 2185' - 88' holes				DEPTH INTERVAL 2162' - 2209'			
				AMOUNT AND KIND MATERIAL USED Acidized w/2500 gals 7½% NEFE acid Fraced w/30,000 gal X-linked gel + 100000# 12/20 sand			
28. PRODUCTION				29. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Date First Production 04-10-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2"x1½"x12' Rag Ring (Insert)			Well Status (Prod. or Shut-in) Producing		
Date of Test 04-13-93	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 10	Water - Bbl. 80	Gas - Oil Ratio 588
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34.6	
30. List Attachments One copy of each log listed above as ran.						Test Witnessed By Harold Friesner	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Howard D. Hackett</u>				Printed Name <u>Howard D. Hackett</u> Title <u>Field Foreman</u> Date <u>05-03-93</u>			