

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

APR 26 1994

WELL API NO.

30-015-24677

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM B-8326

7. Lease Name or Unit Agreement Name

1392

Dickey Sullivan

8. Well No.

3

9. Pool name or Wildcat

61020

Turkey Track 7R-Qn-BG-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation 806

3. Address of Operator

PO Drawer 130, Artesia, NM 88211-0130

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line

Section 15

Township 19S

Range 29E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3351' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. TOH with production string.
2. TIH with RBP and set @ 1817'.
3. RU Wedge Wireline and perforate 5½" csg with 1 SPF (@ .48" dia hole) at 1578-1579', 1559-1575', 1529-44', 1515-25'. Total of 46 holes.
4. Broke down and acidized perfs with 2500 gals 7½% NE-FE acid.
5. RU BJ Services and fraced down 5½" csg with Spartan 3000 Frac (72,700# sand in 33,060 gals Strata Flex "crosslinked gel").
6. Max press 1587#. Max rate 45 BPM. AIR&P = 45 BPM at 1506# psi. ISIP = 1363#. BLWTR from acid job and frac - 778 BLW. SION.
7. Washed out sand clean to RBP @ 1817'.
8. TIH with 2 3/8" tbg with perforated mud jt (15'). Set SN @ 1509'.
9. TIH with composition ring pump 2" x 1½" x 12' on 58-3/4 rods.
10. POP @ 4:00 p.m. 04-21-94. RDP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Howard Hackett

TITLE

Field Foreman

DATE 04-25-94

(505) 677-2411

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

MAY 20 1994

CONDITIONS OF APPROVAL, IF ANY: