

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

454

WELL API NO. 30-015-24677
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM B-8326

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Dickey Sullivan 001392
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator Anadarko Petroleum Corporation 806		8. Well No. 3
3. Address of Operator PO Drawer 130, Artesia, NM 88211-0130		9. Pool name or Wildcat 61020 Turkey Track 7R-Qn-GB-SA
4. Well Location Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line Section 15 Township 19S Range 29E NMPM Eddy County		
10. Date Spudded 03-27-93	11. Date T.D. Reached 04-02-93	12. Date Compl. (Ready to Prod.) 04-08-93
13. Elevations (DF & RKB, RT, GR, etc.) 3351' GR		14. Elev. Casinghead 3349'
15. Total Depth 2406'	16. Plug Back T.D. 2386'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 40' - 2406'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7 Rivers 1515' - 1579'		20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1509'	--

26. Perforation record (Interval, size, and number)		Total of 46 holes .48" diameter holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1578-79'	1515-25'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1559-75'			1515-1579'	Acidized w/2500 gals 7 1/8
1529-44'	7 Rivers Zone			NEFE Acid
			Fraced w/27,000 gal X-linked	
			gel + 100,000 # 12/20 sand	

PRODUCTION				
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1 1/2" x 12' Rag Ring (Insert)		Well Status (Prod. or Shut-in) Producing
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Howard Hackett Printed Name Howard Hackett Title Field Foreman Date 05-11-94