

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

115 #
 BOP
 OP

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
 MAR 02 1993

API NO. (assigned by OCD on New Wells) 30-015-27335
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Hooper "AMP"				
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 1				
2. Name of Operator Yates Petroleum Corporation	9. Pool name or Wildcat N. Dagger Draw Upper Penn				
3. Address of Operator 105 South Fourth Street, Artesia, New Mexico 88210					
4. Well Location Unit Letter <u>M</u> : <u>820</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County					
10. Proposed Depth 8300'	11. Formation Canyon				
12. Rotary or C.T. Rotary					
13. Elevations (Show whether DF, RT, GR, etc.) 3503	14. Kind & Status Plug. Bond Blanket				
15. Drilling Contractor Not Designated	16. Approx. Date Work will start ASAP				
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	9 5/8"	36# J-55	1100'	1100 sacks	Circulated
8 3/4"	7"	23 & 26#	TD	As warranted	
		J-55; N-80			

Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If Commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW Gel/LCM to 1100'; FW to 5200'; cut Brine to TD

BOP PROGRAM: BOP's and hydril will be installed on 9 5/8" casing and tested daily.

POST CO-1
 3-3-93
 NEWLOG 2 API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

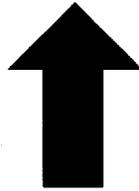
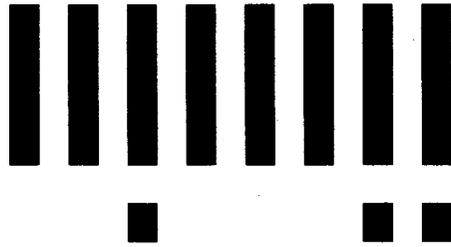
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Boudreau TITLE Landman DATE 3-1-93
 TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)
 APPROVED BY Mark Bahley TITLE Biologist DATE 3-4-93
 CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE CASING

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 7-4-93
 UNLESS DRILLING UNDERWAY



LTR



Job separation sheet

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WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

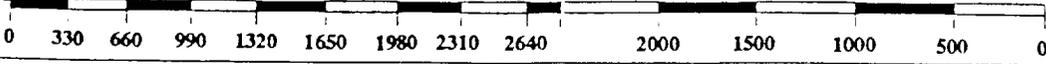
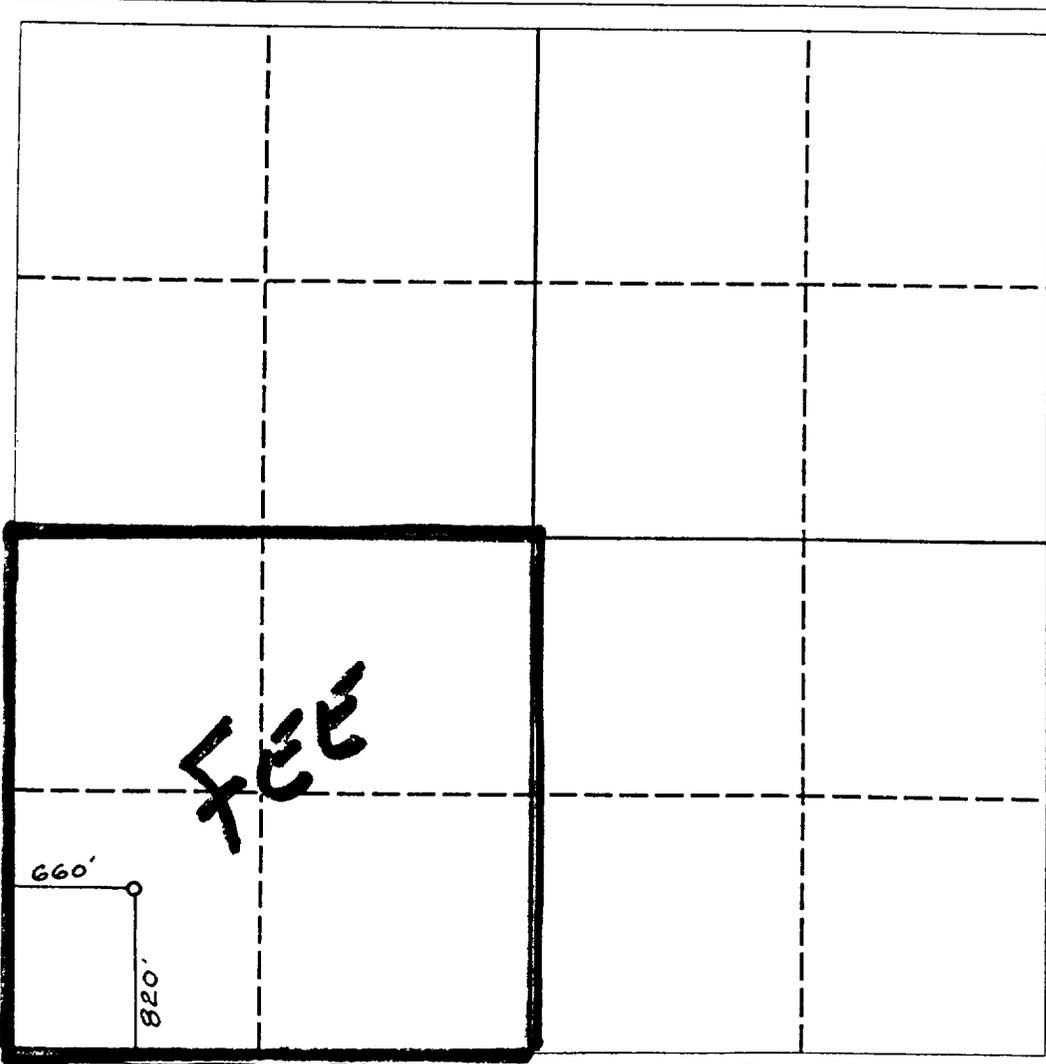
Operator YATES PETROLEUM CORPORATION			Lease HOOPER AMP		Well No. 1
Unit Letter M	Section 21	Township 19 SOUTH	Range 25 EAST	County EDDY COUNTY, NM	
Actual Footage Location of Well: 820 feet from the SOUTH line and 660 feet from the WEST line					
Ground level Elev. 3503.	Producing Formation Cisco Canyon		Pool N. Dagger Draw Upper Penn	Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Ken Beardolph*

Printed Name: **Ken Beardolph**

Position: **landman**

Company: **Yates Pet. Corp.**

Date: **3-1-93**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **FEBRUARY 27, 1993**

Signature & Seal of Professional Surveyor: *[Signature]*

Professional Engineer Seal: **NEW MEXICO**
 5412
 REGISTERED PROFESSIONAL ENGINEER
 Certificate No. 5412 SUR 47
 NM PE&PS NO. 5412