

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27335

Operator <u>Yates Petr. Corp.</u>			Lease <u>Hooper "AMP"</u>		Well # <u>1</u>
Location of Well	Unit <u>M</u>	Section <u>21</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Undesignated</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

\* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36# J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23+26#</u>		<u>TD 8300</u>	<u>As Warranted</u>
		<u>J-55; N-80</u>			

## Casing Data:

Surface 26 joints of 9 5/8 inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by Mike Stubblefield date 4/8/93

## Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 1100 SXSType of Shoe used Guide Float collar used insert Btm 3 jts welded YesTD of hole 1165 Set 1175 Feet of 9 5/8 Inch 36 # Grade J-55~~New~~ used csg. @ 900 SXS ltr with 200 SXS sacks neat cement around shoe+ 100 SXS ltr <sup>fine stuff</sup> sax additives 1/4" glassite, 3% CCPlug down @ 5:00 (AM) (PM) DateCement circulated Yes No. of Sacks 190 SXS to pitCemented by D. F. N. Co Witnessed by

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: