

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 25 1992

C.L.D.

WELL API NO.	30-015-27335
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hooper AMP
8. Well No.	1
9. Pool name or Wildcat	North Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>M</u> : <u>820</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3503' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Production Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8300'. Ran 202 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 SB (690.57'); 9 joints of 7" 26# J-55 SB (327.73'); 56 joints of 7" 26# J-55 V (2367.44'); 92 joints of 7" 23# J-55 V (3797.92') and 28 joints of 7" 26# J-55 V (1119.89') (Total 8302.92') of casing set at 8300'. Float shoe set at 8300'. Float collar set at 8258.45'. DV tool set at 5606.41'. Cemented in 2 stages as follows: Stage 1: 625 sacks Class "H", 5#/sack CSE, .65% CF-14, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.31, weight 15.1). PD 4:30 AM 4-30-93. Bumped plug to 1500 psi. Circulated 102 sacks. Circulated thru DV tool for 2-1/2 hours. Stage 2: 700 sacks Pacesetter Lite "C", 4/10% CF-14, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.98, weight 12.4). Tailed in with 100 sacks Class "C" Neat (yield 1.17, weight 15.6). PD 8:30 AM 4-30-93. Bumped plug to 3000 psi, OK. Circulated 68 sacks. Released rig. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 24, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 28 1993

CONDITIONS OF APPROVAL, IF ANY: