

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

154
B
V
50P

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-015-27338

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E - 2943

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Anadarko Petroleum Corporation

8. Well No.

15

3. Address of Operator

P.O. Drawer 130, Artesia, New Mexico 88211-0130

9. Pool name or Wildcat

Turkey Track-7R-Qn-GB-SA

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 16 Township 19S Range 29E NMPM Eddy County

10. Proposed Depth

2400'

11. Formation

7-Rivers, Queen

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3359' G.L.

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

16. Approx. Date Work will start

Mar/Apr 1993

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	10-3/4	32.75	40	5 yds redimix	Circ
12-1/4	8-5/8	24.0	300	275 sx	Circ or redimix
7-7/8	5-1/2	15.5	2400	500 sx	Circ

1. Rig up rotary tools after setting 40' of 10-3/4" conductor pipe.
2. Drill to approximately 300'; set & circ or ready-mix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill to TD (approximately 2400'); run open hole logs.
4. Run 3-1/2" casing; circulate cement.
5. Perforate Queen and/or 7 Rivers; acidize; frac.
6. Run 2-3/8" tubing, rods & bottom-hole pump; install pumping equipment and place well on production.

APR 10-1
3-12-93
WELLS 4441

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry E. Buckles

TITLE

Area Supervisor

DATE

3-4-93
(505)

TYPE OR PRINT NAME

Jerry E. Buckles

TELEPHONE NO. 677-2411

(This space for State Use)

APPROVED BY

Mark Reilly

TITLE

Geologist

DATE

3-5-93

CONDITIONS OF APPROVAL, IF ANY:

180 DAYS
2-5-93
UNDERWAY