

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 29 1993

WELL API NO.

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM E-2943

7. Lease Name or Unit Agreement Name

Continental State "A"

8. Well No.
15

9. Pool name or Wildcat
Turkey Track-7 Rivers-On-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Anadarko Petroleum Corporation

3. Address of Operator
P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 16 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3359' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Running 5½" production string & ☒ cementing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- WOC 18 hrs. after cementing surface csg.
- Resumed drilling @ 3:00am (04-18-93) w/7-7/8" bit.
- Drilled to TD (2404') @ 9:00pm (04-21-93).
- Ran Dual Laterolog Micro-SFL & Spectral Density Dual-Spaced Neutron Log.
- Ran 54 jts (2435.89'KB) of 5½", 15.5#, J-J5, LT&C, Rg3 csg w/guide shoe & float collar + 10 centralizers. Set guide shoe @ 2403'KB & float collar @ 2358'KB.
- RU Halliburton & cemented w/250sx Halliburton Lite Premium Plus w/6# salt/sx + ½# flocele/sx. Tailed in w/340sx 50/50 POZ w/2% gel, 3# salt/sx & 3/10 of 1% Halad 322. Plug down @ 5:10pm (04-22-93). Circ 30 sx to pit.
- Released rig @ 5:45pm. Nippled down & set 5½" slips & cut off 5½" csg.
- WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard L. Zickert TITLE Field Foreman

DATE April 28, 1993

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

MAY 14 1993

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: