

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CIST
BLM
Boring
ST

WELL API NO. 30-015-27338
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM E-2943
7. Lease Name or Unit Agreement Name Continental State "A"
8. Well No. 15
9. Pool name or Wildcat Turkey Track-7R-QN-GB-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐					RECEIVED MAY 24 1992 C.L.D.									
2. Name of Operator Anadarko Petroleum Corp.					3. Address of Operator PO Drawer 130, Artesia, NM 88211-0130					4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County									
10. Date Spudded 4-17-98		11. Date T.D. Reached 4-21-93		12. Date Compl. (Ready to Prod.) 5-6-93		13. Elevations (DF & RKB, RT, GR, etc.) 3359' GR		14. Elev. Casinghead 3358'											
15. Total Depth 2404' KB		16. Plug Back T.D. 2395' KB		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 40'-2404' KB		19. Producing Interval(s), of this completion - Top, Bottom, Name 2135-2351 Queen		20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run Dual Laterolog Micro-SFL & Spectral Density Dual-Spaced Neutron Log										22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
14"		40#		40'		20"		Ready Mix		--									
8 5/8"		24#		295' KB		12 1/4"		300 SX		--									
5 1/2"		15.5#		2403' KB		7 7/8"		590 SX		--									
24. LINER RECORD															25. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										2 3/8"		2334'		--					
26. Perforation record (interval, size, and number) 2135-45' 2172-84' 30 Holes 2148-54' 2320-25' 1 SPF 2160-64' 2348-51' .42" Dia.										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2320'-2351' 1000 Gals 7 1/2% NE-FE Acid 2135'-2184' 2000 Gals 7 1/2% NE-FE Acid 2135'-2351' Fraced w/30,000 Gals 30#									
28. PRODUCTION X-Linked Gel & 100,000# 12/20 Sand																			
Date First Production 5-10-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" X 1 1/2" X 12' Insert Pump								Well Status (Prod. or Shut-in) Producing									
Date of Test 5-18-93		Hours Tested 24		Choke Size --		Prod'n For Test Period Oil - Bbl. 4		Gas - MCF 10.		Water - Bbl. 48		Gas - Oil Ratio 2500							
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.) 35.4							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Harold Friesner									
30. List Attachments 1 copy of Certified Deviation Surveys 1 copy of Dual Laterolog Micro-SFL & Spectral Density Dual-Spaced Neutron Log																			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <u>Howard Hackett</u>										Printed Name <u>Howard Hackett</u> Title <u>Field Supervisor</u> Date <u>5-19-93</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	920	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	310	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	920	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1120	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1454	T. Devonian	T. Menefee	T. Madison
T. Queen	2130	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1454 to 1650 feet

No. 2, from 2130 to 2190 feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	310	310	Red bed				
310	920	610	Salt				
920	1120	200	Anhydrite				
1120	1454	334	Sand & Lime				
1454	2400	946	Sand				