Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	State of New .nergy, Minerals and Natur OIL CONSERVA	al Resources Depa nt	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	P.O. Bo Santa Fe, New Me		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI	E AND AUTHORIZATI	ON
I.         IOTRANSPORTOIL AND NATOTIAL GAO           Operator         30-015-2738			
Anadarko Petroleum Corporation 30-015-2738 Address P.O. Drawer 130, Artesia, NM 88210			
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	X Other (Please explain) Change Lease Na	me
Recompletion Change in Operator	Oil Dry Gas Casinghead Gas Condensate	Change Dease no	
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
Lesse Name Continental "A" St	Well No. Pool Name, Includin	g Formation ack , 7R-Qn-GB-SA	Kind of Lease Lease No. State, Federal or Fee NM E-2943
Location Unit LetterB	. 660 Feet From The NO	rth Line and 1980	Feet From The Line
Section 16 Township	p 195 Range 29E	, NMPM, Eddy	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil       or Condensate         Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.		Is gas actually connected?	When ?
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	UEP IN SET	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowabl Producing Method (Flow, pump, s	e for this depth or be for full 24 hours.) pas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL		L	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing riessure (Situr-III)	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	lations of the Oil Conservation	OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	
( MAN 2 (2) Signature	afen	By	
Printed Name	Title	Title	Y
Date / 23	677.24-11 Telephone No.		
	rm is to be filed in compliance with	Pule 1104	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.