

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

API NO. (assigned by OCD on New Wells)
30-015-27340

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E - 2943

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Anadarko Petroleum Corporation

3. Address of Operator
P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 660 Feet From The East Line
Section 16 Township 19S Range 29E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Continental State A

8. Well No.
13

9. Pool name or Wildcat
Turkey Track-7R-Qn-GB-SA

10. Proposed Depth
2400'

11. Formation
7-Rivers, Queen

12. Rotary or C.T.
Rotary

13. Elevation (Show whether DF, RT, GR, etc.)
3339' GL

14. Kind & Status Plug Bond
Blanket

15. Drilling Contractor

16. Approx. Date Work will start
Mar/Apr 1993

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	10-3/4	32.75	40	5 yds redimix	Circ
12-1/4	8-5/8	24.0	300	275 sx	Circ or redimix
7-7/8	5-1/2	15.5	2400	500 sx	Circ

1. Rig up rotary tools after setting 40' of 10-3/4" conductor pipe.
2. Drill to approximately 300'; set & circulate or ready-mix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill to TD (approximately 2400'); run open hole logs.
4. Run 3-1/2" casing; circulate cement.
5. Perforate Queen and/or 7 Rivers; acidize; frac.
6. Run 2-3/8" tubing, rods & bottom-hole pump; install pumping equipment and place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry E. Buckles TITLE Area Supervisor DATE 3/9/93
(505)
TYPE OR PRINT NAME Jerry E. Buckles TELEPHONE NO. 677-2411

(This space for State Use)

APPROVED BY Mark Kelly TITLE Geologist DATE 3-15-93

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2-15-93
UNLESS DRILLING UNDERWAY