

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 30 1993

WELL API NO.

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM E-2943

7. Lease Name or Unit Agreement Name

Continental State "A"

8. Well No.
13

9. Pool name or Wildcat
Turkey Track-7 Rivers-On-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Anadarko Petroleum Corporation

3. Address of Operator
P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 460 Feet From The East Line

Section 16 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3339' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Run surface csg & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Built location & dug pits & set 38' of 14" conductor pipe.
- MIRURT & spudded 12 1/4" hole @ 7:00am (04-10-93). Drilled surface hole to 316' (TD) @ 10:45 am (04-10-93).
- Ran 7 jts of 8-5/8", 24#, J-55, ST&C, Rg3 csg w/Texas Pattern guide shoe & insert float w/ three centralizers. Set guide shoe @ 294' KB & insert float @ 276'.
- RU Halliburton & cemented w/200sx Halliburton Lite w/1# Flocele/sx + 2% CaCl. Tailed in w/ 100sx Premium Plus w/2% CaCl. Plug down @ 3:15pm (04-10-93). Circ @ 10sx to pit. Cement fell back @ 16'. Dumped one yd of ready-mix down backside.
- WOC 8 hrs & nipples up. Tested blinds to 500#; OK.
- TIH w/7-7/8" bit. Tested pipe rams to 500#; OK. WOC until 6:00am (04-11-93).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donald Robert

TITLE

Field Foreman

DATE

April 29, 1993

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

MAY 6 1993

CONDITIONS OF APPROVAL, IF ANY: